

# Attachment F

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THIS FILING IS

Item 1: ☐ An Initial (Original) Submission OR ☒ Resubmission No. \_\_\_\_\_Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2014)Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2014)Form 3-Q Approved  
OMB No.1902-0205  
(Expires 05/31/2014)

# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Commonwealth Edison Company

Year/Period of Report

End of 2012/Q4

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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## ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		324,645,956	365,237,687
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	324,645,956	365,237,687
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	324,645,956	365,237,687

## Notes

The increase to Account 190 in the year 2012 is the result of the net debits and credits to the following accounts:

	Debits	Credits
Account 410.1	\$ 151,487,177	\$ --
Account 411.1	--	191,492,447
Account 182.3	1,881,193	2,467,600
	\$ 153,368,316	\$ 193,960,047

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## ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
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NOTES (Continued)

## PUBLIC VERSION

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## ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
			72,313,398		58,694,876	3,595,035,917	2
							3
							4
			72,313,398		58,694,876	3,595,035,917	5
							6
							7
							8
			72,313,398		58,694,876	3,595,035,917	9
							10
			56,016,692		52,541,798	2,990,696,453	11
			16,296,706		6,153,078	604,339,464	12
							13

NOTES (Continued)

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## ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
					154,678	1,000,871,164	3
							4
							5
							6
							7
							8
					154,678	1,000,871,164	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
					154,678	1,000,871,164	19
							20
					79,298	805,646,022	21
					75,380	195,225,142	22
							23

NOTES (Continued)

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## STATEMENT OF INCOME

## Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

## Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	5,489,772,525	6,116,781,278		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	3,363,632,869	3,944,583,845		
5	Maintenance Expenses (402)	320-323	394,117,779	400,491,063		
6	Depreciation Expense (403)	336-337	472,927,934	450,783,979		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	58,468,859	52,083,171		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)		-1,138,174	-1,138,152		
12	Regulatory Debits (407.3)		58,562,481	47,877,914		
13	(Less) Regulatory Credits (407.4)		57,566,224	92,679,164		
14	Taxes Other Than Income Taxes (408.1)	262-263	293,150,650	295,270,782		
15	Income Taxes - Federal (409.1)	262-263	-39,135,219	-327,719,889		
16	- Other (409.1)	262-263	6,223,132	-123,431,929		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,088,928,447	2,126,440,533		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	819,478,626	1,414,257,419		
19	Investment Tax Credit Adj. - Net (411.4)	266	-2,313,596	-2,651,715		
20	(Less) Gains from Disp. of Utility Plant (411.6)		265,249	244,968		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		84,614	95,559		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,816,199,677	5,355,503,610		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		673,572,848	761,277,668		

## PUBLIC VERSION

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	19,220,833,674	19,220,833,674		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	330,961,259	330,961,259		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	19,551,794,933	19,551,794,933		
9	Leased to Others				
10	Held for Future Use	38,476,664	38,476,664		
11	Construction Work in Progress	278,857,806	278,857,806		
12	Acquisition Adjustments	2,774,314,255	2,774,314,255		
13	Total Utility Plant (8 thru 12)	22,643,443,658	22,643,443,658		
14	Accum Prov for Depr, Amort, & Depl	7,501,524,011	7,501,524,011		
15	Net Utility Plant (13 less 14)	15,141,919,647	15,141,919,647		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	7,022,683,824	7,022,683,824		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	329,465,572	329,465,572		
22	Total In Service (18 thru 21)	7,352,149,396	7,352,149,396		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	149,374,615	149,374,615		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	7,501,524,011	7,501,524,011		



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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
		-7,126	153,268,197		48
154,756		-168,595	227,421,173		49
22,552,091		-4,330,989	1,496,240,478		50
62,299			245,431,792		51
318,460			353,750,357		52
2,000,638			333,203,442		53
228			187,911,986		54
2,177,213			390,588,614		55
			587,437		56
36,528			1,276,519		57
27,302,213		-4,506,710	3,389,679,995		58
					59
		42,420	65,621,164		60
818,580		168,595	416,041,260		61
12,597,664		9,524,339	2,319,149,249		62
					63
5,013,007			1,430,588,638		64
56,994,555		-56,232	1,996,586,464		65
3,323,055			767,370,037		66
48,382,301		56,232	4,356,655,130		67
15,092,703		-5,193,350	1,164,577,221		68
13,679,432			1,089,766,178		69
9,765,339			400,445,390		70
159,002			52,870,093		71
			796,690		72
569,745			112,174,662		73
131,200	3,525,126		10,925,944		74
166,526,583	3,525,126	4,542,004	14,183,568,120		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			8,631,709		86
1,572,016			317,702,670		87
13,908,843			100,811,930		88
15,278,871			250,171,229		89
			4,177,606		90
1,948,482			154,451,800		91
			8,681,222		92
			11,083,740		93
1,535,739			705,122,489		94
			2,525,605		95
34,243,951			1,563,360,000		96
					97
21,292	3,925,375		4,725,751		98
34,265,243	3,925,375		1,568,085,751		99
292,140,337	7,450,501	-6,507,106	19,551,794,933		100
					101
					102
					103
292,140,337	7,450,501	-6,507,106	19,551,794,933		104

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services	5,262,232	5,639,096	
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)	5,262,232	5,639,096	
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	5,262,232	5,639,096	
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	20,771,949	16,009,052	
135	(581) Load Dispatching	53,979	50,057	
136	(582) Station Expenses	788,768	1,129,081	
137	(583) Overhead Line Expenses	4,309,051	5,216,438	
138	(584) Underground Line Expenses	12,277,266	11,600,567	
139	(585) Street Lighting and Signal System Expenses	843,068	798,249	
140	(586) Meter Expenses	10,723,247	10,380,174	
141	(587) Customer Installations Expenses	19,728,465	17,596,511	
142	(588) Miscellaneous Expenses	22,152,284	18,339,991	
143	(589) Rents	1,104,295	1,243,151	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	92,752,372	82,363,271	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering	12,240,744	8,797,457	
147	(591) Maintenance of Structures	793,696	960,071	
148	(592) Maintenance of Station Equipment	41,526,942	38,324,516	
149	(593) Maintenance of Overhead Lines	166,213,804	213,141,909	
150	(594) Maintenance of Underground Lines	74,722,775	49,787,900	
151	(595) Maintenance of Line Transformers	5,625,200	5,110,334	
152	(596) Maintenance of Street Lighting and Signal Systems	2,723,468	3,141,420	
153	(597) Maintenance of Meters	308,613	213,596	
154	(598) Maintenance of Miscellaneous Distribution Plant	12,897,693	12,643,117	
155	TOTAL Maintenance (Total of lines 146 thru 154)	317,052,935	332,120,320	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	409,805,307	414,483,591	
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	790,420	801,459	
160	(902) Meter Reading Expenses	45,169,919	37,080,820	
161	(903) Customer Records and Collection Expenses	141,154,699	134,264,419	
162	(904) Uncollectible Accounts	42,320,253	57,289,239	
163	(905) Miscellaneous Customer Accounts Expenses			
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	229,435,291	229,435,937	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision				
168	(908) Customer Assistance Expenses	162,153,008		118,547,811	
169	(909) Informational and Instructional Expenses	2,598,208		4,720,565	
170	(910) Miscellaneous Customer Service and Informational Expenses				
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	164,751,216		123,268,376	
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses				
176	(913) Advertising Expenses				
177	(916) Miscellaneous Sales Expenses				
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)				
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	51,499,267		40,047,737	
182	(921) Office Supplies and Expenses	13,616,905		11,737,146	
183	(Less) (922) Administrative Expenses Transferred-Credit	28,082,678		24,871,142	
184	(923) Outside Services Employed	169,445,412		131,873,638	
185	(924) Property Insurance	1,068,194		966,192	
186	(925) Injuries and Damages	8,967,124		10,063,301	
187	(926) Employee Pensions and Benefits	223,185,208		178,379,148	
188	(927) Franchise Requirements	35,402,967		39,540,642	
189	(928) Regulatory Commission Expenses	8,401,463		2,791,372	
190	(929) (Less) Duplicate Charges-Cr.	35,402,967		39,540,642	
191	(930.1) General Advertising Expenses	2,820,107		1,917,028	
192	(930.2) Miscellaneous General Expenses	16,805,994		13,694,439	
193	(931) Rents	13,335,917		14,012,858	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	481,062,913		380,611,717	
195	Maintenance				
196	(935) Maintenance of General Plant	28,856,740		26,347,482	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	509,919,653		406,959,199	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	3,757,750,648		4,345,074,908	

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Transmission-	3,219,990	58.00	-15.00	1.94		42.81
14							
15	Distribution-						
16							
17	Excl HVD, Transf&Meters	9,961,634	51.00	-33.00	2.31		40.33
18	High Voltage Distrib	2,264,147	54.00	-26.00	2.46		39.79
19	Line Transformers	1,147,974	30.00		3.30	SQ	16.84
20	Non AMI Meters	345,282	26.00		5.95	SQ	9.00
21	AMI Meters	25,658	15.00		6.67	SQ	15.00
22	Meters Other	18,825	51.00	-33.00	2.31		40.33
23							
24	General Plant-						
25							
26	Structures &						
27	Improvements	257,761	50.00	-10.00	2.35	R0.5	41.04
28	Computer Equipment	66,834	5.00		23.29	SQ	2.06
29	Furniture & Equipment	22,761	15.00		3.99	SQ	8.22
30	Office Machines	1,830	10.00		9.78	SQ	4.15
31							
32	Transportation:						
33	Passenger Cars	8,628	7.00	6.00	11.59	R1.5	3.37
34	Tractor Trailers	3,149	15.00	6.00	5.72	R1	8.88
35	Trailers	12,427	18.00	6.00	4.93	R0.5	11.62
36	Light-duty Trucks	51,463	8.00	6.00	12.04	R2	3.91
37	Heavy-duty Trucks	157,768	13.00	6.00	7.70	S0.5	6.33
38							
39	Stores Equipment	4,176	15.00		10.24	SQ	4.39
40	Tools, Shop &						
41	Garage Equipment	148,756	25.00		3.76	SQ	15.51
42	Laboratory Equipment	8,154	15.00		4.07	SQ	5.49
43	Power Operated Equip.	8,376	15.00	6.00	6.18	SQ	9.97
44	Communications Equip.	665,334	20.00		6.12	S2	11.74
45	Miscellaneous Equip.	2,109	15.00		5.58	SQ	5.00
46							
47							
48	General Notes						
49							
50							

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(Expires 05/31/2014)

# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Commonwealth Edison Company

Year/Period of Report

End of 2013/Q4

## PUBLIC VERSION

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
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## ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		365,237,687	507,570,436
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	365,237,687	507,570,436
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	365,237,687	507,570,436

## Notes

The increase to Account 190 is the result of the net debits or credits to the following accounts:

	Debits	Credits
Account 410.1	120,386,413	
Account 411.1		262,108,657
Account 182.3	1,848,688	2,459,193
	\$ 122,235,101	\$ 264,567,850

## PUBLIC VERSION

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ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
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NOTES (Continued)



Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
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## ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
			3,546,984		7,361,636	3,835,611,034	2
							3
							4
			3,546,984		7,361,636	3,835,611,034	5
							6
							7
							8
			3,546,984		7,361,636	3,835,611,034	9
							10
			1,866,153		6,165,334	3,205,354,810	11
			1,680,831		1,196,302	630,256,224	12
							13

NOTES (Continued)



Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
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## ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
			3,796,853			1,083,259,502	3
							4
							5
							6
							7
							8
			3,796,853			1,083,259,502	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			3,796,853			1,083,259,502	19
							20
			3,291,918			874,416,930	21
			504,935			208,842,572	22
							23

NOTES (Continued)



## PUBLIC VERSION

Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	20,112,450,283	20,112,450,283		
4	Property Under Capital Leases	7,959,587	7,959,587		
5	Plant Purchased or Sold				
6	Completed Construction not Classified	322,652,899	322,652,899		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	20,443,062,769	20,443,062,769		
9	Leased to Others				
10	Held for Future Use	40,487,556	40,487,556		
11	Construction Work in Progress	454,353,424	454,353,424		
12	Acquisition Adjustments	2,774,314,255	2,774,314,255		
13	Total Utility Plant (8 thru 12)	23,712,218,004	23,712,218,004		
14	Accum Prov for Depr, Amort, & Depl	7,771,711,338	7,771,711,338		
15	Net Utility Plant (13 less 14)	15,940,506,666	15,940,506,666		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	7,256,820,206	7,256,820,206		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	365,516,517	365,516,517		
22	Total In Service (18 thru 21)	7,622,336,723	7,622,336,723		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	149,374,615	149,374,615		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	7,771,711,338	7,771,711,338		

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
		2,748,704	157,740,154		48
562,917			225,813,857		49
12,824,525		927,384	1,592,394,845		50
193,450			248,523,476		51
876,399		19,208,986	411,433,892		52
3,812,397		6,596,526	401,421,824		53
17,584			187,898,042		54
656,702			391,182,362		55
			587,437		56
40,660			1,235,859		57
18,984,634		29,481,600	3,618,231,748		58
					59
		147,963	65,769,127		60
1,743,532		-2,354,701	425,423,284		61
9,998,147		4,275,331	2,407,279,550		62
					63
6,007,071		-19,199,704	1,459,265,911		64
49,192,862		-6,915,335	2,095,508,449		65
2,162,220			779,901,205		66
75,953,366			4,574,066,342		67
17,373,142		-5,214,116	1,197,274,965		68
7,119,970			1,148,209,490		69
15,742,481			413,589,196		70
1,194,440			55,082,636		71
			747,213		72
572,025			116,871,575		73
235,884			10,690,060		74
187,295,140		-29,260,562	14,749,679,003		75
					76
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					80
					81
					82
					83
					84
					85
			9,801,709		86
6,654,829		2,354,701	333,057,319		87
15,502,571			106,326,139		88
19,726,917			249,358,251		89
1,661,552			3,073,616		90
1,089,335			162,333,053		91
			8,633,028		92
			11,455,942		93
7,198,154		320,928	727,923,321		94
116,763			3,360,660		95
51,950,121		2,675,629	1,615,323,038		96
					97
166,196	-125,127		4,434,428		98
52,116,317	-125,127	2,675,629	1,619,757,466		99
265,917,390	-125,127	-2,026,734	20,435,103,182		100
					101
					102
					103
265,917,390	-125,127	-2,026,734	20,435,103,182		104

Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services	2,828,048	5,262,232		
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	2,828,048	5,262,232		
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	2,828,048	5,262,232		
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	15,011,854	20,771,949		
135	(581) Load Dispatching	55,428	53,979		
136	(582) Station Expenses	458,490	788,768		
137	(583) Overhead Line Expenses	4,542,690	4,309,051		
138	(584) Underground Line Expenses	13,061,310	12,277,266		
139	(585) Street Lighting and Signal System Expenses	747,682	843,068		
140	(586) Meter Expenses	12,578,553	10,723,247		
141	(587) Customer Installations Expenses	20,959,639	19,728,465		
142	(588) Miscellaneous Expenses	42,859,188	22,152,284		
143	(589) Rents	2,027,045	1,104,295		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	112,301,879	92,752,372		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	298,875	12,240,744		
147	(591) Maintenance of Structures	1,319,608	793,696		
148	(592) Maintenance of Station Equipment	47,203,218	41,526,942		
149	(593) Maintenance of Overhead Lines	165,967,614	166,213,804		
150	(594) Maintenance of Underground Lines	87,002,686	74,722,775		
151	(595) Maintenance of Line Transformers	6,004,956	5,625,200		
152	(596) Maintenance of Street Lighting and Signal Systems	2,633,303	2,723,468		
153	(597) Maintenance of Meters	368,273	308,613		
154	(598) Maintenance of Miscellaneous Distribution Plant	15,680,597	12,897,693		
155	TOTAL Maintenance (Total of lines 146 thru 154)	326,479,130	317,052,935		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	438,781,009	409,805,307		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	765,001	790,420		
160	(902) Meter Reading Expenses	50,476,999	45,169,919		
161	(903) Customer Records and Collection Expenses	145,375,146	141,154,699		
162	(904) Uncollectible Accounts	33,131,821	42,320,253		
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	229,748,967	229,435,291		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision				
168	(908) Customer Assistance Expenses	184,923,500	162,153,008		
169	(909) Informational and Instructional Expenses	3,019,908	2,598,208		
170	(910) Miscellaneous Customer Service and Informational Expenses				
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	187,943,408	164,751,216		
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses				
176	(913) Advertising Expenses				
177	(916) Miscellaneous Sales Expenses				
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)				
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	46,965,977	51,499,267		
182	(921) Office Supplies and Expenses	13,372,652	13,616,905		
183	(Less) (922) Administrative Expenses Transferred-Credit	25,130,439	28,082,678		
184	(923) Outside Services Employed	153,771,471	169,445,412		
185	(924) Property Insurance	990,706	1,068,194		
186	(925) Injuries and Damages	11,123,292	8,967,124		
187	(926) Employee Pensions and Benefits	232,218,833	223,185,208		
188	(927) Franchise Requirements	32,681,855	35,402,967		
189	(928) Regulatory Commission Expenses	5,461,413	8,401,463		
190	(929) (Less) Duplicate Charges-Cr.	32,681,855	35,402,967		
191	(930.1) General Advertising Expenses	2,113,178	2,820,107		
192	(930.2) Miscellaneous General Expenses	11,795,717	16,805,994		
193	(931) Rents	10,977,512	13,335,917		
194	TOTAL Operation (Enter Total of lines 181 thru 193)	463,660,312	481,062,913		
195	Maintenance				
196	(935) Maintenance of General Plant	40,629,594	28,856,740		
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	504,289,906	509,919,653		
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,718,796,144	3,757,750,648		



Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Transmission-	3,346,868	58.00	-15.00	1.94		42.81
14							
15	Distribution-						
16							
17	Excl HVD, Transf&Meters	10,416,198	51.00	-33.00	2.31		40.33
18	High Voltage Distrib	2,316,431	54.00	-26.00	2.46		39.79
19	Line Transformers	1,181,626	30.00		3.30	SQ	16.84
20	Non AMI Meters	353,721	26.00		12.67		8.00
21	AMI Meters	28,249	15.00		6.67	SQ	15.00
22	Meters Other	19,629	51.00	-33.00	2.31		40.33
23							
24	General Plant-						
25	Structures &						
26	Improvements	285,995	50.00	-10.00	2.35	R0.5	41.04
27	Computer Equipment	72,255	5.00		23.29	SQ	2.06
28	Furniture & Equipment	28,458	15.00		3.99	SQ	8.22
29	Office Machines	1,152	10.00		9.78	SQ	4.15
30							
31	Transportation:						
32	Passenger Cars	8,116	7.00	6.00	11.59	R1.5	3.37
33	Tractor Trailers	3,149	15.00	6.00	5.72	R1	8.88
34	Trailers	12,982	18.00	6.00	4.93	R0.5	11.62
35	Light-duty Trucks	53,976	8.00	6.00	12.04	R2	3.91
36	Heavy-duty Trucks	173,976	13.00	6.00	7.70	S0.5	6.33
37							
38	Stores Equipment	3,668	15.00		10.24	SQ	4.39
39	Tools, Shop &						
40	Garage Equipment	159,372	25.00		3.76	SQ	15.51
41	Laboratory Equipment	8,668	15.00		4.07	SQ	5.49
42	Power Operated Equip.	11,435	15.00	6.00	6.18	SQ	9.97
43	Communications Equip.	725,346	20.00		6.12	S2	11.74
44	Miscellaneous Equip.	2,903	15.00		5.58	SQ	5.00
45							
46							
47	General Notes						
48							
49							
50							

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2016)Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2016)Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2016)

# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Commonwealth Edison Company

Year/Period of Report

End of 2014/Q4



Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2015	Year/Period of Report End of 2014/Q4
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## ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		507,570,436	457,034,289
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	507,570,436	457,034,289
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	507,570,436	457,034,289

## Notes

The decrease to Account 190 in 2014 is the result of the net debits or credits to the following accounts:

	Debits	Credits
Account 410.1	151,019,423	
Account 411.1		97,239,532
Account 182.3	1,420,629	4,664,373
\$ 152,440,052	\$ 101,903,905	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/14/2015	Year/Period of Report End of 2014/Q4
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## ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
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NOTES (Continued)

Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/14/2015	Year/Period of Report End of 2014/Q4		
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)							
3. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		Primarily182	8,829,277	Primarily182	7,505,423	4,113,995,170	2
							3
							4
			8,829,277		7,505,423	4,113,995,170	5
							6
							7
							8
			8,829,277		7,505,423	4,113,995,170	9
							10
			4,121,531		6,567,253	3,473,624,398	11
			4,707,746		938,170	640,370,772	12
							13
NOTES (Continued)							

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## ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		Prim.182	2,352,647	Prim.182	2,842,357	1,040,255,426	3
							4
							5
							6
							7
							8
			2,352,647		2,842,357	1,040,255,426	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			2,352,647		2,842,357	1,040,255,426	19
							20
			1,055,907		2,834,284	845,597,206	21
			1,296,740		8,073	194,658,220	22
							23

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Commonwealth Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/14/2015	End of 2014/Q4			
<b>STATEMENT OF INCOME</b>						
<b>Quarterly</b>						
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.						
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.						
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.						
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.						
5. If additional columns are needed, place them in a footnote.						
<b>Annual or Quarterly if applicable</b>						
5. Do not report fourth quarter data in columns (e) and (f).						
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.						
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.						
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	4,646,922,698	4,557,562,836		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,310,398,352	2,306,853,638		
5	Maintenance Expenses (402)	320-323	431,564,992	411,942,506		
6	Depreciation Expense (403)	336-337	540,452,913	494,960,093		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	46,634,270	54,296,423		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		88,615,943	97,503,138		
13	(Less) Regulatory Credits (407.4)		56,970,653	82,474,017		
14	Taxes Other Than Income Taxes (408.1)	262-263	291,693,896	298,327,921		
15	Income Taxes - Federal (409.1)	262-263	-61,733,849	-32,605,919		
16	- Other (409.1)	262-263	39,669,801	7,513,246		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,103,360,210	981,104,887		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	813,366,115	799,881,472		
19	Investment Tax Credit Adj. - Net (411.4)	266	-2,052,692	-2,313,602		
20	(Less) Gains from Disp. of Utility Plant (411.6)		835,476	5,130,223		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		97,384	78,534		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,917,528,976	3,730,175,153		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		729,393,722	827,387,683		

## PUBLIC VERSION

Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/14/2015	Year/Period of Report End of 2014/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	21,396,203,109	21,396,203,109		
4	Property Under Capital Leases	7,959,587	7,959,587		
5	Plant Purchased or Sold				
6	Completed Construction not Classified	532,482,419	532,482,419		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	21,936,645,115	21,936,645,115		
9	Leased to Others				
10	Held for Future Use	44,182,715	44,182,715		
11	Construction Work in Progress	275,971,557	275,971,557		
12	Acquisition Adjustments	2,774,314,255	2,774,314,255		
13	Total Utility Plant (8 thru 12)	25,031,113,642	25,031,113,642		
14	Accum Prov for Depr, Amort, & Depl	8,016,390,901	8,016,390,901		
15	Net Utility Plant (13 less 14)	17,014,722,741	17,014,722,741		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	7,463,287,376	7,463,287,376		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	403,728,910	403,728,910		
22	Total In Service (18 thru 21)	7,867,016,286	7,867,016,286		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	149,374,615	149,374,615		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	8,016,390,901	8,016,390,901		

## PUBLIC VERSION

Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/14/2015	Year/Period of Report End of 2014/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
		114,553	157,854,716		48
729,522			275,502,534		49
15,804,456		-417,254	1,879,846,845		50
198,952			249,693,896		51
454,399		-5,442	480,755,231		52
1,263,103		-460,750	439,535,661		53
1,075,234			211,856,000		54
183,454			493,787,900		55
			587,437		56
7,156	813,877		2,042,580		57
19,716,276	813,877	-768,893	4,191,462,800		58
					59
		910,415	72,136,178		60
1,697,724		-1	439,865,445		61
10,930,297		732,193	2,524,644,462		62
					63
6,361,035		5,442	1,536,086,210		64
7,401,913		460,750	2,267,531,198		65
2,367,985			795,632,549		66
125,983,709			4,774,664,718		67
6,496		-314,939	1,236,276,813		68
6,583,682			1,200,581,169		69
50,557,111			467,956,891		70
113,650			57,567,962		71
			1,098,905		72
333,532			122,201,144		73
103,243	1,744,373		12,331,190		74
212,440,377	1,744,373	1,793,860	15,508,574,834		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			16,732,674		86
7,431,860			347,499,077		87
11,010,480			121,954,971		88
10,918,568			298,614,464		89
923,658			2,149,958		90
986,935			175,698,996		91
6,349,261			2,529,992		92
39,003			11,416,939		93
52,354,961			724,155,149		94
163,968			3,518,153		95
90,178,694			1,704,270,373		96
					97
120,798	-33,785		4,279,845		98
90,299,492	-33,785		1,708,550,218		99
326,868,730	2,524,465	811,217	21,928,685,528		100
					101
					102
					103
326,868,730	2,524,465	811,217	21,928,685,528		104

Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/14/2015	Year/Period of Report End of 2014/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services	2,908,638	2,828,048		
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	2,908,638	2,828,048		
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	2,908,638	2,828,048		
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	17,805,723	15,011,854		
135	(581) Load Dispatching	53,214	55,428		
136	(582) Station Expenses	1,101,892	458,490		
137	(583) Overhead Line Expenses	4,887,677	4,542,690		
138	(584) Underground Line Expenses	14,285,397	13,061,310		
139	(585) Street Lighting and Signal System Expenses	1,271,102	747,682		
140	(586) Meter Expenses	16,423,779	12,578,553		
141	(587) Customer Installations Expenses	22,771,798	20,959,639		
142	(588) Miscellaneous Expenses	46,343,257	42,859,188		
143	(589) Rents	2,360,383	2,027,045		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	127,304,222	112,301,879		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	196,244	298,875		
147	(591) Maintenance of Structures	941,343	1,319,608		
148	(592) Maintenance of Station Equipment	49,607,144	47,203,218		
149	(593) Maintenance of Overhead Lines	173,511,458	165,967,614		
150	(594) Maintenance of Underground Lines	89,790,933	87,002,686		
151	(595) Maintenance of Line Transformers	6,561,315	6,004,956		
152	(596) Maintenance of Street Lighting and Signal Systems	2,265,211	2,633,303		
153	(597) Maintenance of Meters	384,432	368,273		
154	(598) Maintenance of Miscellaneous Distribution Plant	16,136,496	15,680,597		
155	TOTAL Maintenance (Total of lines 146 thru 154)	339,394,576	326,479,130		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	466,698,798	438,781,009		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	889,632	765,001		
160	(902) Meter Reading Expenses	54,817,957	50,476,999		
161	(903) Customer Records and Collection Expenses	151,177,914	145,375,146		
162	(904) Uncollectible Accounts	45,130,560	33,131,821		
163	(905) Miscellaneous Customer Accounts Expenses	6,100			
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	252,022,163	229,748,967		



Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/14/2015	Year/Period of Report End of 2014/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision				
168	(908) Customer Assistance Expenses	239,687,567	184,923,500		
169	(909) Informational and Instructional Expenses	4,824,363	3,019,908		
170	(910) Miscellaneous Customer Service and Informational Expenses				
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	244,511,930	187,943,408		
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses				
176	(913) Advertising Expenses				
177	(916) Miscellaneous Sales Expenses				
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)				
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	44,199,397	46,965,977		
182	(921) Office Supplies and Expenses	13,284,745	13,372,652		
183	(Less) (922) Administrative Expenses Transferred-Credit	26,644,660	25,130,439		
184	(923) Outside Services Employed	160,166,068	153,771,471		
185	(924) Property Insurance	1,042,760	990,706		
186	(925) Injuries and Damages	9,788,770	11,123,292		
187	(926) Employee Pensions and Benefits	145,776,279	232,218,833		
188	(927) Franchise Requirements	38,903,261	32,681,855		
189	(928) Regulatory Commission Expenses	4,468,369	5,461,413		
190	(929) (Less) Duplicate Charges-Cr.	38,903,261	32,681,855		
191	(930.1) General Advertising Expenses	3,566,358	2,113,178		
192	(930.2) Miscellaneous General Expenses	13,218,715	11,795,717		
193	(931) Rents	10,819,830	10,977,512		
194	TOTAL Operation (Enter Total of lines 181 thru 193)	379,686,631	463,660,312		
195	Maintenance				
196	(935) Maintenance of General Plant	46,388,120	40,629,594		
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	426,074,751	504,289,906		
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,741,963,344	2,718,796,144		

Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/14/2015	Year/Period of Report End of 2014/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Transmission-	3,764,896	62.00	-20.00	2.18		45.08
14							
15	Distribution-						
16							
17	Excl HVD, Transf&Meters	10,887,372	54.00	-44.00	2.45		43.33
18	High Voltage Distrib	2,403,245	57.00	-30.00	2.37		42.01
19	Line Transformers	1,210,796	35.00		2.14	SQ	24.60
20	Non AMI Meters	344,270	26.00		22.45		4.00
21	AMI Meters	73,263	15.00	-14.00	7.58	SQ	12.60
22	Meters Other	20,360	35.00		2.49	SQ	23.90
23							
24	General Plant-						
25	Structures &						
26	Improvements	295,280	50.00	-15.00	2.70	R1	37.10
27	Computer Equipment	79,375	5.00		20.74	SQ	2.90
28	Furniture & Equipment	30,370	15.00		4.61	SQ	6.40
29	Office Machines	481	10.00		9.30	SQ	1.70
30							
31	Transportation:						
32	Passenger Cars	8,669	8.50	5.00	7.23	R3	5.40
33	Tractor Trailers	3,149	15.00	5.00	6.55	R2.5	7.00
34	Trailers	13,000	17.00	10.00	4.78	S0	12.90
35	Light-duty Trucks	58,782	9.50	7.00	4.64	R2.5	7.80
36	Heavy-duty Trucks	186,598	14.00	5.00	6.08	S1.5	9.80
37							
38	Stores Equipment	2,650	15.00		15.00	SQ	2.10
39	Tools, Shop &						
40	Garage Equipment	166,862	25.00		3.72	SQ	15.70
41	Laboratory Equipment	5,930	15.00		4.19	SQ	6.80
42	Power Operated Equip.	11,438	15.00	5.00	6.84	SQ	10.80
43	Communications Equip.	693,258	18.00	-5.00	7.18	S2	8.10
44	MESH Communication Eq	108,194	15.00	-5.00	7.10	SQ	14.50
45	Miscellaneous Equip.	3,360	15.00		7.11	SQ	10.70
46							
47							
48	General Notes						
49							
50							