

Approved by OMB
3060-0440
Expires 12/31/90

FEDERAL COMMUNICATIONS COMMISSION
FEE PROCESSING FORM



FCC/MELLON JAN 09 1991

01-10-91 B120035 001

Please read instructions on back of this form before completing it. Section I MUST be completed. If you are applying for concurrent actions which require you to list more than one Fee Type Code, you must also complete Section II. This form must accompany all payments. Only one Fee Processing Form may be submitted per application or filing. Please type or print legibly. All required blocks must be completed or application/filing will be returned without action.

SECTION I

APPLICANT NAME (Last, first, middle initial)
CENCOM CABLE INCOME PARTNERS, II, L.P. LC 95-93

MAILING ADDRESS (Line 1) (Maximum 85 characters - refer to Instruction (2) on reverse of form)
c/o Cole, Raywid & Braverman

MAILING ADDRESS (Line 2) (if required) (Maximum 85 characters)
1919 Pennsylvania Ave., N.W., Suite 200

CITY
Washington

STATE OR COUNTRY (if foreign address) ZIP CODE CALL SIGN OR OTHER FCC IDENTIFIER (if applicable)
DC 20006

DOCKET FILE COPY ORIGINAL

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JAN 21 1991
FEDERAL COMMUNICATIONS COMMISSION
SECRETARY

Enter in Column (A) the correct Fee Type Code for the service you are applying for. Fee Type Codes may be found in FCC Fee Filing Guides. Enter in Column (B) the Fee Multiple, if applicable. Enter in Column (C) the result obtained from multiplying the value of the Fee Type Code in Column (A) by the number entered in Column (B), if any.

(A)	(B)	(C)	FOR FCC USE ONLY
FEE TYPE CODE	FEE MULTIPLE (if required)	FEE DUE FOR FEE TYPE CODE IN COLUMN (A)	
(1) C I Z		\$ 120.00	

SECTION II — To be used only when you are requesting concurrent actions which result in a requirement to list more than one Fee Type Code.

(A)	(B)	(C)	FOR FCC USE ONLY
FEE TYPE CODE	FEE MULTIPLE (if required)	FEE DUE FOR FEE TYPE CODE IN COLUMN (A)	
(2)		\$	
(3)		\$	
(4)		\$	
(5)		\$	
ADD ALL AMOUNTS SHOWN IN COLUMN C, LINES (1) THROUGH (5), AND ENTER THE TOTAL HERE. THIS AMOUNT SHOULD EQUAL YOUR ENCLOSED REMITTANCE.		TOTAL AMOUNT REMITTED WITH THIS APPLICATION OR FILING	FOR FCC USE ONLY
		\$ 120.00	

INSTRUCTIONS FOR COMPLETING FEE PROCESSING FORM, FCC FORM 155, May 1990

- (1) **"Applicant Name"** - Enter the name (last, first, middle initial) of the applicant as it appears on the original application or filing being submitted with this Fee Processing Form. If company, enter name which is used commercially.
- (2) **"Mailing Address (Line 1)"** - Enter the street address or post office box number to which the applicant wishes correspondence sent.
- (3) **"Mailing Address (Line 2)"** - This line may be used for further identification of the address if additional space is required.
- (4) **"City"** - Enter the name of the city associated with the given street address.
- (5) **"State or Country"** - Enter the appropriate two-digit state abbreviation as prescribed by the U.S. Postal Service. If address is foreign, enter the appropriate country name here.
- (6) **"ZIP Code"** - Enter the appropriate five or nine-digit ZIP code prescribed by the U.S. Postal Service.
- (7) **"Call Sign or Other FCC Identifier"** - Enter an applicable call sign or unique FCC identifier, if any, as shown on your attached application or filing. If applying for a service affecting more than one call sign, enter one call sign only.
- (8) **Column (A), "Fee Type Code"** - Enter correct Fee Type Code(s) from the appropriate Fee Filing Guide. Only one Fee Processing Form may be submitted per application or filing. Inaccurate or erroneous Fee Type Codes may result in your application or filing being returned to you without further processing.
- (9) **Column (B), "Fee Multiple"** - Certain applications and filings may request action with respect to more than one station, license, frequency, or party and can be submitted together with one check if they meet specific conditions. This column is used only if a multiple, i.e., two or more, is being applied for. Examples of when this would be used are renewing more than one call sign, frequency, station, or the transfer of control of more than one station. Refer to the appropriate Fee Filing Guide for additional information.
- (10) **Column (C), "Fee Due For Fee Type Code in Column (A)"** - Enter in this block the amount of the fee associated with the Fee Type Code shown in Column (A) (times (x) the fee multiple, if required).
- (11) **"Total Amount Remitted With This Application or Filing"** - Enter the total of lines (1) through (5) of Column (C). This amount should equal the amount of your check or money order. We will not accept multiple checks.

HOW TO SUBMIT APPLICATIONS AND FILINGS

- o Each application or filing should be assembled with the Fee Processing Form stapled to the top of the application with the check placed on top of the Fee Processing Form. **DO NOT STAPLE THE CHECK TO THE APPLICATION OR FEE PROCESSING FORM.** Required copies of applications should be clearly identified as "duplicate copy" and placed behind the original package. A copy of an application or filing submitted for receipt purposes only should be placed at the bottom of the submission. Extraneous material and extra copies should be avoided at all times. Failure to abide by these instructions will delay the processing of your submission.
- o Completed applications or filings should be mailed to the proper address shown in the Fee Filing Guide for the particular service for which you are applying or making a filing. Applications and filings which are properly addressed to the appropriate P.O. box number may also be hand delivered to the following address. Applications received before midnight on a normal business day will receive that day's date as the receipt date. Deliveries made after midnight on Fridays will not be "officially" receipted until the next Monday. Applications received on weekends and government holidays are dated the next regular business day.

Federal Communications Commission
c/o Mellon Bank
Three Mellon Bank Center
525 William Penn Way
27th Floor, Rm. 153-2713
Pittsburgh, Pennsylvania
(Attentior: Wholesale Lockbox Shift Supervisor)

- o A single check, bank draft or money order made payable to the Federal Communications Commission and denominated in U.S. dollars and drawn upon a U.S. financial institution must be included with each application or filing requiring a fee. No postdated, altered or third-party checks will be accepted. Do not send cash.
- o Parties hand delivering applications or filings may receive dated receipt copies by presenting copies of the applications or filings to the acceptance clerk at the time of delivery. Receipts will be provided for mail-in applications or filings if an extra copy of the application or filing is provided along with a self-addressed stamped envelope. Only one piece of paper per application or filing will be stamped for receipt purposes.

REMEMBER

- o A separate completed Fee Processing Form is required with each application or filing except in certain circumstances. Please refer to the appropriate Fee Filing Guide for additional information.
- o A wrong Fee Type Code or incorrect remittance may result in your application or filing being returned without processing, or result in the dismissal of your application or filing. Please ensure that FEE TYPE CODES are correct and that your check or money order equals the amount shown in the TOTAL AMOUNT REMITTED WITH THIS APPLICATION OR FILING block before submitting your application or filing.
- o If you have any questions completing this form, please call the Fees Hotline, 202/632-FEES.

FCC NOTICE FOR INDIVIDUALS REQUIRED BY THE PRIVACY ACT AND THE PAPERWORK REDUCTION ACT

Part 1, Subpart G of the Commission's rules authorize the FCC to request the information on this form. The information requested is required in order to obtain a license or authorization from the Commission. The purpose of the information is to provide a means to link a fee payment to a specific invoice, application or filing. The information will be used by the Commission to maintain data concerning fees paid to the Commission, for internal financial control, audit, and reporting purposes. Information requested on this form will be available to the public. Your response is required to obtain a license or other authorization from the Commission.

Public reporting burden for this collection of information is estimated to average 10 minutes per response, including the time for reviewing instructions, searching data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to the Federal Communications Commission, Office of Managing Director, Washington, DC 20554, and to the Office of Management and Budget, Paperwork Reduction Project (3060-0440), Washington, DC 20503.

BEFORE THE
FEDERAL COMMUNICATIONS COMMISSION
Washington, D.C. 20554

DOCKET FILE COPY ORIGINAL

In the Matter of
CENCOM CABLE INCOME PARTNERS, II, L.P.;
CENCOM CABLE ENTERTAINMENT, INC.; and
CENCOM CABLE TELEVISION, INC.,

Complainants,

v.

DUKE POWER COMPANY,

Respondent.

CC 95-93

File No. PA-91-001

TO: The Common Carrier Bureau

COMPLAINT

1. Complainants Cencom Cable Income Partners, II, L.P., Cencom Cable Entertainment, Inc., and Cencom Cable Television, Inc., own and operate the cable television systems presently serving the Anderson, Clemson, Greenville, Greenwood, Spartanburg and Greer Districts of South Carolina. The address of Complainant is 14522 South Outer 40 Road, Suite 300, Chesterfield, MO 63017.

2. Respondent Duke Power Company is engaged in the provision of electric service in portions of the State of South Carolina. Respondent's general office address is P. O. Box 33189, Charlotte, North Carolina 28242.

FEDERAL COMMUNICATIONS
COMMISSION
OFFICE OF THE
SECRETARY

JUN 21 '95

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Jurisdiction

3. This Commission has jurisdiction over this Complaint and over Respondent under the provisions of the Communications Act of 1934, as amended, including, but not limited to, Section 224, thereof.

4. Respondent owns or controls utility poles in South Carolina. Such poles are used for purposes of wire communications. Complainants allege, upon information and belief, that Respondent is not owned by any railroad, any person who is cooperatively organized, or any person owned by the federal government or any state.

5. Complainants allege, upon information and belief, and in reliance upon lists published by the Commission, that neither the State of South Carolina, nor any of its political subdivisions, agencies, or instrumentalities, regulates the rates, terms, or conditions of pole attachments in the manner required by Section 224.

6. Attached hereto is a certificate of service on the Respondent and each federal, state and local agency which regulates any aspect of service provided by Respondent.

Agreement

7. Complainants have entered into respective agreements with Respondent whereby it has agreed that space would be made available on Respondent's poles in the communities served

by Complainant for pole attachments as defined in 47 C.F.R. § 1.1402(b). See Exhibit B. According to the most recent pole invoice, there are 5,864 poles billed under the Agreement(s).

Unjust and Unreasonable Rate

8. Respondent has been charging Complainants an annual rental of \$4.87 per pole.

9. As set forth in Exhibit A, the maximum lawful annual rate which Respondent may charge is the product of its investment per pole, times its annual carrying charge, times the use ratio of 1/13.5. Accordingly, the maximum just and reasonable rate permissible under 47 C.F.R. § 224(b)(1) is \$4.19. Any rate charged by Respondent in excess thereof is unjust and unreasonable, and therefore unlawful.

Settlement Efforts

10. Complainants, through their attorney, has attempted to negotiate a reduction in the current rate. The differences between Complainants and Respondent do not appear susceptible to informal settlement.

11. There appear to be two areas of dispute concerning calculation of the appropriate rate.

Cost of Capital

12. Under Commission precedent, the cost of capital component of the carrying charge is to reflect the overall weighted cost of capital. Trenton Cable TV, Inc. v. Missouri Public Service Co., 50 R.R.2d 1395, 1398 n. 7 (1982), recon. denied, Mimeo 2109 (Jan. 25, 1985).

13. Because of Respondent's lower cost for debt than for common equity, the overall weighted cost of capital is 10.66%. By contrast, the authorized return on common equity is 13.00%.

14. Respondent insists upon using the 13.00% figure for capital cost, relying on the superceded Booth American case (PA-82-0068, Mimeo 3064, 35090), in which the matter was never challenged.

Net Calculations

15. Under Commission rule and precedent, calculations are preferred when they reflect pole investment net of depreciation. Riverside Cable TV, Inc. v. Arkansas Power & Light Co., PA-85-0001, Mimeo 4813 (June 30, 1985); 47 C.F.R. § 1.1404(g)(3), (g)(9); Amendment of Rules, 2 F.C.C.Rcd. 4387, 4406, n.21 (1987).

16. Cable television "makeready" payments to utilities are the reimbursement to utilities for costs of rearranging pole plant or replacing poles with taller poles to accommodate cable attachments.

17. Makeready payments are added to the pole depreciation reserve. Thus, unless pole investment is calculated net of depreciation, a utility is permitted to earn a return on pole plant erected at the expense of cable television.

18. Complainants have not agreed to the use of "gross" investment figures in calculating pole rentals.

19. Respondent insists upon using "gross" figures, relying upon the superceded Booth American case, in which the matter was never challenged.

20. In none of the matters raised in ¶ 11-19 is Booth American valid precedent under current rules.

Relief Requested

21. Complainants respectfully request that:

a. The Commission determine that the maximum rate Respondent may lawfully charge is \$4.19.

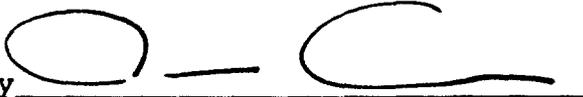
b. The present rate, being in excess thereof, be terminated pursuant to 47 C.F.R. § 1.1410(a);

c. The Commission, pursuant to 47 C.F.R. § 1.1410(b), substitute an annual rate of \$4.19 per pole in the Agreement; and

d. Respondent be ordered, pursuant to 47 C.F.R. § 1.1410(c), to refund to Complainants the amounts Complainants have paid or, prior to a final resolution of this Complaint will pay, to Respondent in excess of the maximum lawful rate.

Respectfully submitted,

CENCOM CABLE INCOME PARTNERS, II, L.P.;
CENCOM CABLE ENTERTAINMENT, INC.; and
CENCOM CABLE TELEVISION, INC.

By 
Paul Glist

COLE, RAYWID & BRAVERMAN
1919 Pennsylvania Avenue, N.W.
Washington, D.C. 20006
(202) 659-9750

Its Attorney

Dated: January 8, 1991

EXHIBIT A

DUKE POWER COMPANY

SUMMARY SHEET

Net Cost of Bare Pole		(Sch. 1)		\$153.46
Carrying Charges:				
Maintenance	7.49%	(Sch. 2)		
Depreciation	6.06%	(Sch. 3)		
Administration	4.39%	(Sch. 4)		
Taxes	8.26%	(Sch. 5)		
Capital	<u>10.66%</u>	(Sch. 6)		
	36.86%		x	36.86%
Use Ratio	1/13.5		x	<u>7.41%</u>
				\$ 4.19
Sources		(Sch. 7)		

Duke Power Company

Year End 1989

Schedule 1

Net Cost of a Bare Pole = $\frac{\text{A/C 364 Gross Pole Investment} - \text{Depreciation Reserve (Poles)}(1) - \text{Accumulated Deferred Income Taxes (Poles)}(2)}{\text{Number of Poles}}$.15 of Net Pole Investment (3)

A/C 364 Gross Investment = 509,438,407
Gross Distribution Investment = 2,773,018,286
% A/C 364 to Distribution = R1 = 18.371%
Depreciation Reserve Distribution = 826,188,384
(1) R1 x Depreciation Reserve Distribution = 151,781,218

A/C 364 Gross Investment 509,438,407
Plant Investment 10,871,011,189
% A/C 364 to Gross Plant = R2 = 4.687%
Accumulated Deferred Taxes = 1,534,320,534
(2) R2 x Accumulated Deferred Taxes = 71,901,481

(3) For purposes of these calculations Net Pole Investment equals Gross Pole Investment minus the Depreciation Reserve Related to Poles minus Accumulated Deferred Income Taxes Related to Poles.

$$\frac{.85 (509,438,407 - 151,781,218 - 71,901,481)}{1,582,752} = \$153.46$$

Schedule 2

Maintenance = A/C593

Expense	Investment in A/Cs 364 + 365 + 369	- Depreciation in A/Cs 364 + 365 + 369 (4)	- Accumulated Deferred Income Taxes Related to A/Cs 364 + 365 + 369 (5)
---------	---------------------------------------	---	--

A/C 364 Gross Investment =	509,438,407
A/C 365 Gross Investment =	405,391,425
A/C 369 Gross Investment =	251,139,791
A/C 364 + 365 + 369	1,165,969,623
Gross Distribution Investment =	2,773,018,286
% A/C 364 + 365 + 369 to Distribution = R3	42.047%
Depreciation Reserve Distribution	826,188,384
(4) R3 x Depreciation Reserve Distribution	347,387,020

A/C 364 + 365 + 369	1,165,969,623
Gross Plant Investment	10,871,011,189
% A/C 364 + 365 + 369 to Gross Plant = R4	10.725%
Accumulated Deferred Taxes	1,534,320,534
(5) R4 x Accumulated Deferred Taxes	164,563,453

$$7.49\% = \frac{48,985,761}{1,165,969,623 - 347,387,020 - 164,563,453}$$

Schedule 5

Normalized

Taxes

(Expressed

As a Percentage = $\frac{A/C (408.1 + 409.1 + 409.1 + 410.1 + 411.4) - 411.1}{\text{Gross Plant} - \text{Depreciation Reserve} - \text{Deferred Income Taxes}}$
of Net Plant Investment)

A/C 408.1	184,953,914
409.1 (Federal)	203,412,205
409.1 (Other)	44,683,114
410.1	196,365,250
411.1 Credit	(130,553,992)
411.4 Credit	(6,950,292)
Total Taxes	491,910,199

(5) For companies which have multiple operations, such as gas, electric and/or nuclear power, the Commission, in calculating the administrative expenses component, utilizes only the investment relating to electric operations. However, in the computation of the taxes component, the total gross plant investment of all of the company's operations is utilized. The taxes paid by the utility generally relate to its entire operations.

Because taxes are paid on construction work in progress and plant held for future use, taxes should be expressed in relation to total utility plant (gross plant) net of depreciation. Continental Cablevision of New Hampshire, Inc. v. Concord Electric Co., PA 82-0074, Mimeo 5536 at ¶ 14 (July 3, 1985); Group W Cable Inc. v. Northern States Power Co., PA 82-0075, Mimeo 5939 at ¶ 10 (Aug. 16, 1983).

$$8.26\% = \frac{491,910,199}{10,871,011,189 - 3,383,981,324 - 1,534,320,534}$$

Duke Power Company

Year End 1989

Schedule 6

Rate of Return = Overall Weighted Cost of Capital
= 10.66%

Schedule 7

ACCOUNT NO.	NAME	LOCATION (FERC)
FERC 364	Poles, Towers & Fixtures	p. 207, line 59, col. g
FERC 365	Overhead Conductors	p. 207, line 60, col. g
FERC 369	Services	p. 207, line 64, col. g
FERC 360-373	Distribution Plant	p. 207, line 69, col. g
FERC 593	Maintenance of Overhead Lines	p. 322, line 118, col. b
FERC 408.1	Taxes Other than Income Taxes	p. 114, line 11, col. c
FERC 409.1	Income Taxes - Federal	p. 114, line 12, col. c
FERC 409.1	Income Taxes - Other	p. 114, line 13, col. c
FERC 410.1	Deferred Income Taxes	p. 114, line 14, col. c
FERC 411.1	Deferred Income Taxes (credit)	p. 114, line 15, col. c
FERC 411.4	Investment Tax Credit Adj.	p. 114, line 16, col. c
FERC 281-283	Accumulated Deferred Taxes	p. 113, line 52, col. d
FERC 920-935	Total Administrative and General Expenses	p. 323, line 167, col. b
	Gross Plant Investment	p. 200, line 13, col. b
	Gross Electric Plant in Service	p. 200, line 8, col. c
	Accumulated Depreciation for Plant	p. 200, line 14, col. b.
	Accumulated Depreciation for Electric Plant in Service	p. 200, line 22, col. c
	Accumulated Depreciation for Distribution Plant	p. 219, line 24, col. c
	Depreciation Rate for Account 364	p. 337, line 22, col. e
NO FERC	Number of Poles	Duke Power 8/31/90, page 1, Item 2

Name of Respondent

DUKE POWER COMPANY

This Report Is:

(1) An Original
(2) A ResubmissionDate of Report
(Mo, Da, Yr)

Year of Report

Dec. 31, 1989

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year \$ (c)	Balance at End of Year \$ (d)
1	UTILITY PLANT		*****	*****
2	Utility Plant (101-106, 114)	200-201	9,156,444,183	9,774,670,862
3	Construction Work in Progress (107)	200-201	912,965,203	1,096,340,327
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		10,069,409,386	10,871,011,189
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	3,113,185,450	3,383,981,324
6	Net Utility Plant (Enter Total of line 4 less 5)	-	6,956,223,936	7,487,029,865
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	1,662,727,513	1,854,001,041
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	1,219,827,598	1,397,475,383
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-	442,899,915	456,525,658
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	7,399,123,851	7,943,555,523
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored Underground - Noncurrent (117)	-	-	-
13	OTHER PROPERTY AND INVESTMENTS		*****	*****
14	Nonutility Property (121)	221	13,436,454	22,386,570
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	215,207	205,292
16	Investments in Associated Companies (123)	-	-	-
17	Investment in Subsidiary Companies (123.1)	224-225	189,824,823	217,305,659
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-	*****	*****
19	Other Investments (124)	-	47,360,639	61,693,501
20	Special Funds (125-128)	-	2,406,591	3,325,321
21	TOTAL Other Property and Investments (Total of lines 14 thru 17,19,20)		252,813,300	304,505,759
22	CURRENT AND ACCRUED ASSETS		*****	*****
23	Cash (131)	-	18,300,277	11,199,174
24	Special Deposits (132-134)	-	16,321,699	1,288,285
25	Working Funds (135)	-	2,264,566	2,647,508
26	Temporary Cash Investments (136)	-	42,015,000	-
27	Notes Receivable (141)	-	23,398	17,951
28	Customer Accounts Receivable (142)	-	271,583,214	495,100,987
29	Other Accounts Receivable (143)	-	188,477,787	28,425,630
30	(Less) Accum. Prov. for Uncollectible Acct. - Credit (144)	-	3,689,996	3,836,581
31	Notes Receivable from Associated Companies (145)	-	-	-
32	Accounts Receivable from Associated Companies (146)	-	140,098	417,814
33	Fuel Stock (151)	227	86,694,072	87,523,453
34	Fuel Stock Expense Undistributed (152)	227	-	-
35	Residuals (Elec) and Extracted Products	227	-	-
36	Plant Material and Operating Supplies (154)	227	156,360,580	216,034,160
37	Merchandise (155)	227	11,184,297	12,713,828
38	Other Materials and Supplies (156)	227	-	-
39	Nuclear Materials Held for Sale (157)	227	-	-
40	Stores Expenses Undistributed (163)	227	(1,212,380)	3,007,535
41	Gas Stored Underground - Current (164.1)	-	-	-
42	Liquefied Natural Gas Stored (164.2)	-	-	-
43	Liquefied Natural Gas Held for Processing (164.3)	-	-	-
44	Prepayments (165)	-	12,123,483	11,209,265
45	Advances for Gas Explor., Develop. and Prod. (166)	-	-	-
46	Other Advances for Gas (167)	-	-	-
47	Interest and Dividends Receivable (171)	-	161,637	131,229
48	Rents Receivable (172)	-	-	-
49	Accrued Utility Revenues (173)	-	-	-
50	Miscellaneous Current and Accrued Assets (174)	-	-	-
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		800,747,732	865,880,238

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year \$ (c)	Balance at End of Year \$ (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expenses (181)	-	4,578,932	5,117,270
54	Extraordinary Property Losses (182.1)	230	-	21,055,837
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230	296,268,551	241,722,861
56	Preliminary Survey and Investigation Charges (Electric) (183)	-	9,759,100	2,352,426
57	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	-	-
58	Clearing Accounts (184)	-	(2,709,930)	1,105,717
59	Temporary Facilities (185)	-	-	-
60	Miscellaneous Deferred Debits (186)	233	343,733,698	425,215,266
61	Deferred Losses from Disposition of Utility Plant (187)	-	-	-
62	Research, Development and Demonstration Expenditures (188)	352-353	400	-
63	Unamortized Loss on Recquired Debt (189)	-	71,256,249	68,073,993
64	Accumulated Deferred Income Taxes (190)	234	23,731,322	52,391,495
65	Unrecovered Purchased Gas Costs (191)	-	-	-
66	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		746,618,322	817,034,865
67	TOTAL Assets and Other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 66)		9,199,303,205	9,930,976,385

Name of Respondent

DUKE POWER COMPANY

This Report Is:

(1) An Original
(2) A ResubmissionDate of Report
(Mo, Da, Yr)

Year of Report

Dec. 31, 1989

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year \$ (c)	Balance at End of Year \$ (d)
1	PROPRIETARY CAPITAL		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
2	Common Stock Issued (201)	250-251	1,862,495,514	1,862,721,243
3	Preferred Stock Issued (204)	250-251	691,557,800	683,307,400
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	-	-
7	Other Paid-In Capital (208 - 211)	253	(2,300,854)	(2,282,986)
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	1,432,568,069	1,619,717,772
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	151,634,553	176,393,597
13	(Less) Recquired Capital Stock (217)	250-251	-	-
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	-	4,135,955,082	4,339,857,026
15	LONG-TERM DEBT		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
16	Bonds (221)	256-257	2,475,014,000	2,475,014,000
17	(Less) Recquired Bonds (222)	256-257	-	-
18	Advances from Associated Companies (223)	256-257	-	-
19	Other Long-Term Debt (224)	256-257	258,000,000	302,000,000
20	Unamortized Premium on Long-Term Debt (225)	-	1,388,956	1,275,088
21	(Less) Unamortized Discount on Long-Term Debt - Debit (226)	-	21,639,579	20,298,147
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	-	2,712,763,377	2,757,990,941
23	OTHER NONCURRENT LIABILITIES		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
24	Obligations Under Capital Leases - Noncurrent (227)	-	70,812,246	65,627,508
25	Accumulated Provision for Property Insurance (228.1)	-	30,582,947	36,172,628
26	Accumulated Provision for Injuries and Damages (228.2)	-	8,576,856	10,878,895
27	Accumulated Provision for Pensions and Benefits (228.3)	-	-	-
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	2,273,335	3,003,990
29	Accumulated Provision for Rate Refunds (229)	-	-	-
30	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)	-	112,245,384	115,683,021
31	CURRENT AND ACCRUED LIABILITIES		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
32	Notes Payable (231)	-	814	170,030,854
33	Accounts Payable (232)	-	230,959,360	274,848,531
34	Notes Payable to Associated Companies (233)	-	1,000	1,000
35	Accounts Payable to Associated Companies (234)	-	7,885,898	7,518,405
36	Customer Deposits (235)	-	10,886,531	13,403,507
37	Taxes Accrued (236)	262-263	28,776,009	78,263,366
38	Interest Accrued (237)	-	67,944,599	67,991,668
39	Dividends Declared (238)	-	(1)	-
40	Matured Long-Term Debt (239)	-	-	-
41	Matured Interest (240)	-	-	-
42	Tax Collections Payable (241)	-	28,427,927	28,269,408
43	Miscellaneous Current and Accrued Liabilities (242)	-	49,924,592	48,945,101
44	Obligations Under Capital Leases - Current (243)	-	4,747,957	5,184,747
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)	-	429,554,686	694,456,587

Name of Respondent

DUKE POWER COMPANY

This Report Is:

(1) An Original
(2) & ResubmissionDate of Re:
(Mo, Da, Yr,)

Year of Report

Dec. 31, 1989

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Dollars	
			Balance at Beginning of Year \$ (c)	Balance at End of Year \$ (d)
46	DEFERRED CREDITS		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
47	Customer Advances for Construction (252)		42,654	42,657
48	Accumulated Deferred Investment Tax Credits (255)	266-267	331,644,589	324,466,300
49	Deferred Gains from Disposition of Utility Plant (256)		-	-
50	Other Deferred Credits (253)	269	75,116,651	164,159,319
51	Unamortized Gain on Recquired Debt (257)		-	-
52	Accumulated Deferred Income Taxes (281 - 283)	272-277	1,401,980,782	1,534,320,534
53	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		1,808,784,676	2,022,988,810
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45 and 53)		9,199,303,205	9,930,976,385

Name of Respondent
DUKE POWER COMPANY

This Report Is:
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Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1989

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year \$ (c)	Previous Year \$ (d)
1	UTILITY OPERATING INCOME		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
2	Operating Revenues (400)	300-301	3,648,237,853	3,635,858,497
3	Operating Expenses		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
4	Operation Expenses (401)	320-323	1,750,393,445	1,818,999,616
5	Maintenance Expenses (402)	320-323	351,153,500	385,599,134
6	Depreciation Expense (403)	336-338	326,741,857	306,539,511
7	Amortization & Depletion of Utility Plant (404-405)	336-338	(40,427,733)	(28,446,485)
8	Amortization of Utility Plant Acquisition Adj. (406)	336-338	23,296	-
9	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		64,115,912	69,722,664
10	Amortization of Conversion Expenses (407)		-	-
11	Taxes Other Than Income Taxes (408.1)	262-263	184,953,914	182,795,373
12	Income Taxes - Federal (409.1)	262-263	203,412,205	206,794,474
13	- Other (409.1)	262-263	44,683,114	45,487,263
14	Provision for Deferred Income Taxes (410.1)	234, 272-277	196,365,250	138,372,105
15	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234, 272-277	130,553,992	112,274,125
16	Investment Tax Credit Adjustment - Net (411.4)	266	(6,950,292)	(6,932,990)
17	(Less) Gains from Disposition of Utility Plant (411.6)		-	-
18	Losses from Disposition of Utility Plant (411.7)		-	-
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		2,943,910,476	3,006,656,540
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		704,327,377	629,201,957

STATEMENT OF INCOME FOR THE YEAR (Continued)

amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		TRANSIT UTILITY		Line No.
Current Year \$ (e)	Previous Year \$ (f)	Current Year (g)	Previous Year (b)	Current Year \$ (i)	Previous Year \$ (j)	
3,639,338,656	3,626,984,735			1,862,234	1,879,295	1
1,744,390,367	1,812,954,736			3,388,561	3,464,422	2
348,944,138	383,309,073			1,478,355	1,568,905	3
325,980,073	305,740,153			125,459	189,327	4
(40,427,733)	(28,446,485)			-	-	5
23,296	-			-	-	6
64,115,912	69,722,664			-	-	7
-	-			-	-	8
184,134,381	181,999,772			253,037	257,645	9
203,898,721	207,354,056			(1,062,931)	(1,142,310)	10
44,784,230	45,605,452			(220,915)	(241,267)	11
196,365,250	138,372,105			-	-	12
130,553,992	112,274,125			-	-	13
(6,915,512)	(6,898,209)			(6,236)	(6,234)	14
-	-			-	-	15
-	-			-	-	16
2,934,739,131	2,997,439,192			3,955,330	4,090,488	17
704,599,525	629,545,543			(2,093,096)	(2,211,193)	18
						19
						20

Name of Respondent
DUKE POWER COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1989

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	WATER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year \$ (k)	Previous Year \$ (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1
2	7,036,963	6,994,467				
3
4	2,614,517	2,580,458				
5	731,007	721,156				
6	636,325	610,031				
7	-	-				
8	-	-				
9	-	-				
10	-	-				
11	566,496	537,956				
12	576,415	582,728				
13	119,799	123,078				
14	-	-				
15	-	-				
16	(28,544)	(28,547)				
17	-	-				
18	-	-				
19	5,216,015	5,126,860				
20	1,820,948	1,867,607				

Name of Respondent		This Report Is:	Date of Report	Year of Report
DUKE POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1989
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year \$ (c)	Previous Year \$ (d)
21	Net Utility Operating Income (Carried forward from page 114)	-	704,327,377	629,201,957
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		45,776,300	37,865,382
26	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		35,969,365	28,429,535
27	Revenues From Nonutility Operations (417)		199,686	(230,276)
28	(Less) Expenses of Nonutility Operations (417.1)		220,741	177,406
29	Nonoperating Rental Income (418)		-	-
30	Equity in Earnings of Subsidiary Companies (418.1)	119	24,759,044	19,033,797
31	Interest and Dividend Income (419)		6,068,105	8,936,016
32	Allowance for Other Funds Used During Construction (419.1)		61,346,564	52,616,216
33	Miscellaneous Nonoperating Income (421)		34,380,659	25,469,693
34	Gain on Disposition of Property (421.1)		583,483	459,889
35	TOTAL Other Income (Enter Total of lines 25 thru 34)		136,923,735	115,543,776
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		12,218	32
38	Miscellaneous Amortization (425)	340	372,760	377,112
39	Miscellaneous Income Deductions (426.1-426.5)	340	53,382,392	121,572,756
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)		53,767,370	121,949,900
41	Taxes Applicable to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	262-263	700,405	546,138
43	Income Taxes - Federal (409.2)	262-263	(18,003,080)	(14,381,964)
44	Income Taxes - Other (409.2)	262-263	(3,806,440)	(3,224,970)
45	Provision for Deferred Income Taxes (410.2)	234, 272-277	28,644,876	13,281,983
46	(Less) Provision for Deferred Income Taxes - Credit (411.2)	234, 272-277	26,478,165	49,180,548
47	Investment Tax Credit Adjustment - Net (411.5)		-	-
48	(Less) Investment Tax Credits (420)		-	-
49	TOTAL Taxes on Other Inc. and Ded. (Total of 42 thru 48)		(18,942,404)	(52,959,361)
50	Net Other Income and Deductions (Enter Total of lines 35, 40, 49)		102,098,769	46,553,237
51	Interest Charges			
52	Interest on Long-Term Debt (427)		232,510,404	230,402,578
53	Amortization of Debt Discount and Expense (428)		1,608,743	1,589,105
54	Amortization of Loss on Reacquired Debt (428.1)		3,182,256	3,183,093
55	(Less) Amortization of Premium on Debt - Credit (429)		113,868	113,868
56	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		-	-
57	Interest on Debt to Associated Companies (430)	340	298,216	428,532
58	Other Interest Expense (431)	340	16,207,192	7,550,027
59	(Less) Allowance for Borrowed Funds Used During Construction-Cr.(432)		18,877,484	15,409,083
60	Net Interest Charges (Enter Total of lines 52 thru 59)		234,815,459	227,630,384
61	Income Before Extraordinary Items (Total of lines 21, 50, and 60)		571,610,687	448,124,810
62	Extraordinary Items			
63	Extraordinary Income (434)		-	166,057,691
64	(Less) Extraordinary Deductions (435)		-	-
65	Net Extraordinary Items (Enter Total of line 63 less line 64)		-	166,057,691
66	Income Taxes - Federal and Other (409.3)	262-263	-	63,802,686
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)		-	102,255,005
68	Net Income (Enter Total of lines 61 and 67)		571,610,687	550,379,815

Name of Respondent

DUKE POWER COMPANY

This Report Is:

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Date of Report
 (Mo, Da, Yr)

Year of Report

Dec. 31, 1989

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year \$ (c)	Previous Year \$ (d)
69				
70	Common Stock Data	
71	Earnings Per Share Before Cumulative Effect of Change	
72	in Accounting Method		\$5.13	\$3.90
73	Cumulative Effect of a Change in Method of Accounting			
74	for Unbilled Revenues		-	1.01
75	Total Earnings Per Share		\$5.13	\$4.91
76				