

Name of Respondent

DUKE POWER COMPANY

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report

(Mo, Da, Yr)

Year of Report

Dec. 31, 1989

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Other (Specify) Water \$ (e)	Other (Specify) Transit \$ (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
	31,919,799	2,824,564			3
					4
	943,359				5
					6
					7
	32,863,158	2,824,564			8
					9
	141,999				10
					11
					12
	33,005,157	2,824,564			13
	6,966,611	2,602,223			14
					15
	26,038,546	222,341			16
					17
					18
	6,966,611	2,602,223			19
					20
					21
	6,966,611	2,602,223			22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
	6,966,611	2,602,223			33

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed ac-

counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals

Line No.	Account (a)	Balance at Beginning of Year (b) \$	Additions (c) \$
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Total of lines 2, 3, and 4)		
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	16,514,925	14,465
9	(311) Structures and Improvements	175,178,512	1,482,454
10	(312) Boiler Plant Equipment	517,291,864	71,971,151
11	(313) Engines and Engine-Driven Generators	-	-
12	(314) Turbogenerator Units	217,055,287	20,547,672
13	(315) Accessory Electric Equipment	65,948,215	417,125
14	(316) Misc. Power Plant Equipment	17,102,938	1,811,990
15	TOTAL Steam Production Plant (Total of lines 8-14)	1,009,091,741	96,244,857
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	2,149,572	-
18	(321) Structures and Improvements	936,424,674	13,216,240
19	(322) Reactor Plant Equipment	1,563,208,829	14,555,880
20	(323) Turbogenerator Units	458,846,902	785,981
21	(324) Accessory Electric Equipment	269,502,026	2,493,013
22	(325) Misc. Power Plant Equipment	134,388,517	5,676,835
23	TOTAL Nuclear Production Plant (Total of lines 17-22)	3,364,520,520	36,727,949
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	44,857,726	1,178
26	(331) Structures and Improvements	36,943,674	45,755
27	(332) Reservoirs, Dams, and Waterways	115,338,871	-
28	(333) Water Wheels, Turbines, and Generators	64,026,726	1,154,387
29	(334) Accessory Electric Equipment	14,214,479	-
30	(335) Misc. Power Plant Equipment	6,131,613	650,771
31	(336) Roads, Railroads, and Bridges	1,192,032	-
32	TOTAL Hydraulic Production Plant (Total of lines 25-31)	282,705,121	1,852,091
33	D. Other Production Plant		
34	(340) Land and Land Rights	2,520	-
35	(341) Structures and Improvements	50,226	-
36	(342) Fuel Holders, Products and Accessories	15,074	215,584
37	(343) Prime Movers	575,244	-
38	(344) Generators	65,038,284	263,093
39	(345) Accessory Electric Equipment	344,944	110,230

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in

column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements	Adjustments	Transfers	Balance at End of Year	Line No.
\$ (d)	(e)	\$ (f)	\$ (g)	
				1
			(301)	2
			(302)	3
			(303)	4
				5
				6
				7
500		-	16,528,890	(310) 8
524,848		2,834,746	178,970,864	(311) 9
10,240,331		23,581,678	602,604,362	(312) 10
-		-	-	(313) 11
2,334,456		11,566,294	246,834,797	(314) 12
1,278,536		3,027,633	68,114,437	(315) 13
37,947		661,195	19,538,176	(316) 14
14,416,618		41,671,546	1,132,591,526	15
				16
			2,149,572	(320) 17
			949,640,914	(321) 18
105,610			1,577,659,099	(322) 19
4,245,517			455,387,366	(323) 20
-			271,995,039	(324) 21
55,564		10,393	140,020,181	(325) 22
4,406,691		10,393	3,396,852,171	23
				24
10,569		(84,301)	44,764,034	(330) 25
756		-	36,988,673	(331) 26
-		-	115,338,871	(332) 27
434		-	65,180,679	(333) 28
-		-	14,214,479	(334) 29
-		4,754	6,787,138	(335) 30
-		-	1,192,032	(336) 31
11,759		(79,547)	284,465,906	32
				33
			2,520	(340) 34
			50,226	(341) 35
			230,658	(342) 36
			575,244	(343) 37
451,703			64,849,674	(344) 38
			455,174	(345) 39

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b) \$	Additions (c) \$	
40	(346) Misc. Power Plant Equipment	200,968	10,043	
41	TOTAL Other Production Plant (Total of lines 34-40)	66,227,260	598,950	
42	TOTAL Production Plant (Tot. of lines 15,23,32, and 41)	4,722,544,642	135,423,847	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	103,482,966	2,238,409	
45	(352) Structures and Improvements	12,052,904	415,843	
46	(353) Station Equipment	498,751,361	20,104,304	
47	(354) Towers and Fixtures	249,775,431	11,337,664	
48	(355) Poles and Fixtures	48,413,414	2,923,372	
49	(356) Overhead Conductors and Devices	201,366,390	8,891,723	
50	(357) Underground Conduit	54,067	-	
51	(358) Underground Conductors and Devices	864,416	-	
52	(359) Roads and Trails	-	-	
53	TOTAL Transmission Plant (Total of lines 44 thru 52)	1,114,760,949	45,911,315	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	10,025,323	1,452,697	
56	(361) Structures and Improvements	7,393,507	1,016,424	
57	(362) Station Equipment	268,251,973	28,104,875	
58	(363) Storage Battery Equipment	-	-	
59	(364) Poles, Towers, and Fixtures	451,301,983	62,630,835	
60	(365) Overhead Conductors and Devices	355,867,716	53,411,323	
61	(366) Underground Conduit	68,395,764	17,549,090	
62	(367) Underground Conductors and Devices	218,898,162	45,243,780	
63	(368) Line Transformers	588,609,466	56,118,846	
64	(369) Services	234,407,236	16,950,628	
65	(370) Meters	135,183,459	10,636,024	
66	(371) Installations on Customer Premises	96,419,280	12,588,635	
67	(372) Leased Property on Customer Premises	-	-	
68	(373) Street Lighting and Signal Systems	42,814,295	6,692,700	
69	TOTAL Distribution Plant (Total of lines 55 thru 68)	2,477,568,164	312,395,857	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	11,489,212	11,523,599	
72	(390) Structures and Improvements	252,591,159	73,531,097	
73	(391) Office Furniture and Equipment	96,663,536	17,115,268	
74	(392) Transportation Equipment	88,306,878	16,304,531	
75	(393) Stores Equipment	5,918,239	959,567	
76	(394) Tools, Shop and Garage Equipment	26,048,886	4,726,553	
77	(395) Laboratory Equipment	26,308,442	2,790,844	
78	(396) Power Operated Equipment	40,071,132	5,583,461	
79	(397) Communication Equipment	69,336,629	39,877,666	
80	(398) Miscellaneous Equipment	6,080,041	1,105,355	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	622,814,154	173,517,941	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	622,814,154	173,517,941	
84	TOTAL (Accounts 101 and 106)	8,937,687,909	667,248,960	
85	(102) Electric Plant Purchased (See Inst. 8)			
86	(Less) (102) Electric Plant Sold (See Inst. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service	8,937,687,909	667,248,960	

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Retirements \$ (d)	Adjustments (e)	Transfers \$ (f)	Balance at End of Year \$ (g)	Line No.
-			211,011	(346) 40
451,703			66,374,507	41
19,286,771		41,602,392	4,880,284,110	42
64,182		32,321	105,689,514	(350) 43
936		(63,266)	12,404,545	(352) 45
1,678,931		(5,020,698)	512,156,036	(353) 46
447,212			260,665,883	(354) 47
449,375		2,469	50,889,880	(355) 48
391,699		(2,469)	209,863,945	(356) 49
-		-	54,067	(357) 50
-		-	864,416	(358) 51
-		-	-	(359) 52
3,032,335		(5,051,643)	1,152,588,286	53
72,472		165,629	11,571,177	(360) 54
-		65,699	8,475,630	(361) 55
1,727,126		2,529,549	297,159,271	(362) 56
-		-	-	(363) 58
4,494,135		(276)	509,438,407	(364) 59
3,888,337		723	405,391,425	(365) 60
467,654		(1,342)	85,475,858	(366) 61
903,630		13,100	263,251,412	(367) 62
7,817,474		2,478,944	639,389,782	(368) 63
218,073			251,139,791	(369) 64
1,075,408			144,744,075	(370) 65
1,336,842		241,747	107,912,820	(371) 66
-		-	-	(372) 67
196,610		(241,747)	49,068,638	(373) 68
22,197,761		5,252,026	2,773,018,286	69
6,651			23,006,160	(389) 70
769,919		15,070	325,367,407	(390) 71
367,995		(200,519)	113,210,290	(391) 72
4,754,292		130,930	99,988,047	(392) 73
290		13,720	6,891,236	(393) 74
382,432		(145,621)	30,247,386	(394) 75
153,110		(3,494)	28,942,682	(395) 76
1,471,172		(24,187)	44,159,234	(396) 77
10,396		20,833	109,224,732	(397) 78
104,009		42,326	7,123,713	(398) 79
8,020,266		(150,942)	788,160,887	80
				(399) 81
8,020,266		(150,942)	788,160,887	82
52,537,133		41,651,833	9,594,051,569	83
				(102) 84
				(103) 85
52,537,133		41,651,833	9,594,051,569	86
				87
				88

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is re-

moved from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c + d + e) \$ (b)	Electric Plant in Service \$ (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,933,587,416	2,933,587,416		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	325,980,073	325,980,073		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	9,703,803	9,703,803		
6	Other Clearing Accounts				
7	Other Accounts (Specify): Charged to	3,575,743	3,575,743		
8	Capital Work IDs and Expense				
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	339,259,619	339,259,619		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	52,385,789	52,385,789		
12	Cost of Removal	32,293,937	32,293,937		
13	Salvage (Credit)	(15,244,463)	(15,244,463)		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	69,435,263	69,435,263		
15	Other Debit or Cr. Items (Describe):	(41,650,725)	(41,650,725) (1)		
16		26,603	26,603 (2)		
17	Balance End of Year (Enter Total of lines 1,9,14,15, and 16)	3,245,035,894	3,245,035,894		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	641,145,767	641,145,767		
19	Nuclear Production	942,016,085	942,016,085		
20	Hydraulic Production - Conventional	80,926,643	80,926,643		
21	Hydraulic Production - Pumped Storage	23,544,393	23,544,393		
22	Other Production	66,073,467	66,073,467		
23	Transmission	471,754,065	471,754,065		
24	Distribution	826,188,384	826,188,384		
25	General	193,387,090	193,387,090		
26	TOTAL (Enter Total of lines 18 thru 25)	3,245,035,894	3,245,035,894		

(1) Transfers from Account 111.

(2) Transfer of subsidiary property and related reserve.

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year \$ (b)	Amount for Previous Year \$ (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	5,038,292	4,539,034
5	(501) Fuel	450,457,407	399,728,875
6	(502) Steam Expenses	15,041,887	14,527,716
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam Transferred - Cr.	-	-
9	(505) Electric Expenses	7,119,388	7,264,572
10	(506) Miscellaneous Steam Power Expenses	10,728,966	11,623,908
11	(507) Rents	-	-
12	TOTAL Operation (Enter Total of lines 4 thru 11)	488,385,940	437,684,105
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	6,914,514	5,486,935
15	(511) Maintenance of Structures	3,975,277	7,184,508
16	(512) Maintenance of Boiler Plant	34,467,482	37,428,889
17	(513) Maintenance of Electric Plant	10,202,130	22,814,277
18	(514) Maintenance of Miscellaneous Steam Plant	3,371,323	4,403,996
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	58,930,726	77,318,605
20	TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 and 19)	547,316,666	515,002,710
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	9,558,980	8,539,032
24	(518) Fuel	213,043,488	230,628,881
25	(519) Coolants and Water	7,499,313	7,310,589
26	(520) Steam Expenses	35,787,839	39,803,887
27	(521) Steam from Other Sources	-	-
28	(Less) (522) Steam Transferred - Cr.	-	-
29	(523) Electric Expenses	13,642,730	13,409,064
30	(524) Miscellaneous Nuclear Power Expenses	62,695,499	68,623,378
31	(525) Rents	-	-
32	TOTAL Operation (Enter Total of lines 23 thru 31)	342,227,849	368,314,831
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	43,636,037	36,280,903
35	(529) Maintenance of Structures	11,793,448	15,364,399
36	(530) Maintenance of Reactor Plant Equipment	38,336,910	48,917,090
37	(531) Maintenance of Electric Plant	29,699,334	31,357,600
38	(532) Maintenance of Miscellaneous Nuclear Plant	55,106,521	61,133,039
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	178,572,250	193,053,031
40	TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 and 39)	520,800,099	561,367,862
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering	369,386	291,329
44	(536) Water for Power	-	-
45	(537) Hydraulic Expenses	1,098,244	873,707
46	(538) Electric Expenses	4,953,868	5,226,398
47	(539) Miscellaneous Hydraulic Power Generation Expenses	1,461,339	1,638,981
48	(540) Rents	379,300	258,600
49	TOTAL Operation (Enter Total of lines 43 thru 48)	8,262,137	8,289,015

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year \$ (b)	Amount for Previous Year \$ (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	1,140,872	605,789
53	(542) Maintenance of Structures	515,421	265,432
54	(543) Maintenance of Reservoirs, Dams, and Waterways	1,690,461	2,521,372
55	(544) Maintenance of Electric Plant	4,866,794	5,929,127
56	(545) Maintenance of Miscellaneous Hydraulic Plant	357,827	402,424
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	8,571,375	9,724,144
58	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 and 57)	16,833,512	18,013,159
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	167,754	133,213
62	(547) Fuel	2,385,656	2,102,170
63	(548) Generation Expenses	56,897	343,544
64	(549) Miscellaneous Other Power Generation Expenses	104,795	89,643
65	(550) Rents	-	-
66	TOTAL Operation (Enter Total of lines 61 thru 65)	2,715,102	2,668,570
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	99,059	91,630
69	(552) Maintenance of Structures	148,954	144,976
70	(553) Maintenance of Generating and Electric Plant	1,310,772	1,837,349
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	135,934	158,298
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	1,694,719	2,232,253
73	TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 and 72)	4,409,821	4,900,823
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	575,435,046	657,634,296
76	(556) System Control and Load Dispatching	-	-
77	(557) Other Expenses	231,049	26,424
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	575,666,095	657,660,720
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)	1,665,026,193	1,756,945,274
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	1,374,960	1,566,174
83	(561) Load Dispatching	3,569,297	3,341,153
84	(562) Station Expenses	4,831,022	4,578,576
85	(563) Overhead Line Expenses	873,835	781,446
86	(564) Underground Line Expenses	-	-
87	(565) Transmission of Electricity by Others	794,739	803,686
88	(566) Miscellaneous Transmission Expenses	3,820,339	5,227,909
89	(567) Rents	2,335	2,346
90	TOTAL Operation (Enter Total of lines 82 thru 89)	15,266,527	16,301,290
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	-	(39,373)
93	(569) Maintenance of Structures	17,673	1,947
94	(570) Maintenance of Station Equipment	7,077,392	7,344,184
95	(571) Maintenance of Overhead Lines	11,659,862	12,492,478
96	(572) Maintenance of Underground Lines	50	-
97	(573) Maintenance of Miscellaneous Transmission Plant	(54,333)	(144,815)
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	18,700,644	19,654,421
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	33,967,171	35,955,711
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	4,525,929	2,608,746

Name of Respondent: **DUKE POWER COMPANY**
 Title Reported: (1) **By Applicant** (2) **By Resubmitter**
 Date: **1 198**

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year \$ (b)	Amount for Previous Year \$ (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching	-	-
105	(582) Station Expenses	6,664,081	6,201,535
106	(583) Overhead Line Expenses	1,777,290	4,390,523
107	(584) Underground Line Expenses	4,743,377	5,539,460
108	(585) Street Lighting and Signal System Expenses	690,626	580,474
109	(586) Meter Expenses	8,402,195	9,003,128
110	(587) Customer Installations Expenses	4,678,335	6,504,308
111	(588) Miscellaneous Expenses	7,808,007	8,174,561
112	(589) Rents	28,510	51,932
113	TOTAL Operation (Enter Total of lines 102 thru 112)	39,318,050	43,054,667
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	430,988	86,899
116	(591) Maintenance of Structures	3,830	77,337
117	(592) Maintenance of Station Equipment	4,207,018	4,250,907
118	(593) Maintenance of Overhead Lines	48,985,761	45,662,190
119	(594) Maintenance of Underground Lines	7,268,692	7,523,790
120	(595) Maintenance of Line Transformers	3,991,614	4,036,292
121	(596) Maintenance of Street Lighting and Signal Systems	891,338	1,384,773
122	(597) Maintenance of Meters	725,316	785,206
123	(598) Maintenance of Miscellaneous Distribution Plant	(330,252)	(213,526)
124	TOTAL Maintenance (Enter Total of Lines 115 thru 123)	66,174,305	63,593,868
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	105,492,355	106,648,535
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	2,160,073	1,944,573
129	(902) Meter Reading Expenses	11,192,105	11,411,248
130	(903) Customer Records and Collection Expenses	33,621,776	36,225,770
131	(904) Uncollectible Accounts	7,264,165	7,964,306
132	(905) Miscellaneous Customer Accounts Expenses	409,428	402,991
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	54,647,547	57,948,888
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	3,969,289	3,168,276
137	(908) Customer Assistance Expenses	14,607,250	16,222,189
138	(909) Informational and Instructional Expenses	4,033,477	2,787,922
139	(910) Miscellaneous Customer Service and Informational Expenses	177,198	92,050
140	TOTAL Customer Service and Informational Expenses (Enter Total of lines 136 thru 139)	22,787,214	22,270,437
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating & Selling Expenses	-	-
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	44,639	24,637
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	44,639	24,637
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	58,469,890	63,692,322
151	(921) Office Supplies and Expenses	21,697,592	13,960,212
152	(Less) (922) Administrative Expenses Transferred - Credit	27,265,998	25,766,362

Name of Respondent DUKE POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1989
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year \$ (b)	Amount for Previous Year \$ (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (CONTINUED)		
154	(923) Outside Services Employed	6,370,656	6,751,281
155	(924) Property Insurance	23,629,045	23,437,544
156	(925) Injuries and Damages	18,172,006	15,634,040
157	(926) Employee Pensions and Benefits	59,048,286	69,141,836
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	4,176,488	2,456,450
160	(929) Duplicate Charges - Cr.	9,546,378	9,909,278
161	(930.1) General Advertising Expenses	121,447	72,722
162	(930.2) Miscellaneous General Expenses	35,598,701	35,757,751
163	(931) Rents	4,597,532	3,509,058
164	TOTAL Operation (Enter Total of lines 150 thru 163)	195,069,267	198,737,576
165	Maintenance		
166	(935) Maintenance of General Plant	16,300,119	17,732,751
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 and 166)	211,369,386	216,470,327
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	2,093,334,505	2,196,263,809

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	December 31, 1989
2. Total Regular Full-Time Employees	13,580
3. Total Part-Time and Temporary Employees	5,660 *
4. Total Employees	19,240

* Includes 5,149 special construction employees, some of whom may also perform maintenance work on electric plants.

Name of Respondent DUKE POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1989
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both

columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year \$ (d) (4)	Taxes Paid During Year \$ (e)	Adjustments \$ (f)
		Taxes Accrued	Prepaid Taxes			
		\$ (b)	\$ (c)			
1	NORTH CAROLINA					
2	-----					
3	STATE: Franchise	17,002,649		73,260,337	72,955,895	
4	Unemployment	9,421		259,544	260,012	
5	Miscellaneous	258,053		235,696	235,739	
6	Income Taxes	(1,544,514)		30,691,882	24,525,000	(1,996,480)(1)
7						(1,175,759)(2)
9						
10						
11						
12	LOCAL: Property	29,619,481		34,277,570	28,725,811	
13	Municipal Licenses	858,549		92,475	21,508	
14						
15						
16	SOUTH CAROLINA					
17	-----					
18	STATE: Franchise	-		4,686,918	4,738,444	
19	Unemployment	7,013		683,805	681,285	
20	Kilowatt-hour	443,597		4,264,295	4,367,114	
21	Miscellaneous	70,445		1,186,909	1,186,908	
22	Income Taxes	(911,298)		10,449,636	8,150,000	(487,719)(1)
23						(518,570)(2)
24						
25						
26						
27	LOCAL: Property	27,728		26,044,134	1,003,258	
28	Municipal Licenses	(1)		6,873,007	6,873,010	
29						
30						
31	Georgia-Misc.	194		179	214	
32	Kentucky	250		-	-	
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL					

Name of Respondent
DUKE POWER COMPANY

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1989

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR

DISTRIBUTION OF TAXES CHARGED (Show utility depart. where applicable and acct. charged.)

(Taxes Accrued (Account 236) \$ (g)	Prepaid Taxes (incl. in Account 165) \$ (h)	Electric (Account 408.1, 409.1) \$ (i)		Extraordinary Items (Account 409.3) \$ (j)	Adjustments to Ret. Earnings (Account 439) \$ (k)	Other \$ (l) (m)		Line No.
17,307,091		73,163,691					96,646	1
8,953		164,060					95,484	2
258,010		228,216					7,480	3
1,450,129		25,310,612			(82,894)		(2,536,036)	4
								5
								6
								7
								8
								9
								10
35,171,240		33,668,867					608,683	11
929,516		88,670					3,799	12
								13
								14
								15
								16
								17
(51,528)		4,457,062					29,856	18
9,533		431,826					251,979	19
340,778		4,264,295					-	20
70,446		1,133,851					53,058	21
382,049		11,324,715			(28,759)		(846,320)	22
								23
								24
								25
								26
25,068,604		25,773,142					270,992	27
(4)		5,562,615					10,392	28
								29
								30
159		179					-	31
250							-	32
								33
								34
								35
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								37
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								41

Name of Respondent DUKE POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1989
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both

columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year \$ (d)	Paid During Year \$ (e)	Adjustments \$ (f)
		Taxes Accrued \$ (b)	Prepaid Taxes \$ (c)			
1	FEDERAL					
2	-----					
3	Social Security	2,644,521		52,569,024	52,580,890	
4	Unemployment	8,331		1,185,806	1,182,994	
5	Highway Use & Misc.	(1)		51,257	51,264	
6	Environmental	(121,228)		800,000	800,000	(277,784)(1)
7	Income Taxes	(21,244,880)		188,105,645	148,148,549	(11,624,300)(1)
9						(13,187,724)(2)
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
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33						
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41	TOTAL	27,128,310		435,718,119	356,487,895	(29,268,336)

Name of Respondent DUKE POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1989
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility depart. where applicable and acct. charged.)					Line No.
(Taxes Accrued (Account 236) \$ (g)	Prepaid Taxes (Incl. in Account 165) \$ (h)	Electric (Account 408.1, 409.1) \$ (i)	Extraordinary Items (Account 409.3) \$ (j)	Adjustments to Ret. Earnings (Account 439) \$ (k)	Other \$ (l) (3)		
						1	
						2	
					19,447,375	3	
		33,121,649			478,011	4	
		707,795			-	5	
		51,257			294,068	6	
		503,932			(15,264,140)	7	
		203,907,007		(537,222)		9	
						10	
						11	
						12	
						13	
						14	
						15	
						16	
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77,090,198		433,365,667		(648,875)	3,001,327	41	

Name of Respondent E POWER COMPANY	This Report Is:	Date of Report	Year of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1989

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

EXPLANATION OF ADJUSTMENTS

To reconcile prior years' income taxes recorded with income tax return as filed.

To reserve for prior years' RAR.

Includes Account 408.2, 409.2, 107, 123, 143, 216 and 417.

North Carolina use tax charged during the year was approximately \$5,100,000. Approximately \$2,100,000 was charged to the account to which the taxed material was charged and approximately \$4,000,000 was capitalized in account 107.

BASES FOR APPORTIONMENT OF TAXES - 1989

North Carolina Franchise Tax. This tax is based on revenues and consequently is allocated to each utility department based on taxable revenues of the department.

South Carolina Franchise Tax. This tax is based on revenues and property. The allocation to each utility department is the amount of tax levied on the property and revenue of the department.

State Unemployment Taxes and Federal Social Security Taxes. Allocated on the basis of payrolls.

South Carolina Kilowatt-Hour Tax. This tax is based on sales of electric energy and is therefore charged entirely to the electric department.

Income taxes applicable to electric operations are based primarily on electric operating income adjusted to a tax basis and reduced by an allocated portion of interest expense. The federal tax is the product of the income amount so determined ("taxable electric income") and statutory rates. The North Carolina tax is 7%, the statutory rate, of the portion of taxable electric income that is apportionable or allocable to North Carolina. The basic South Carolina income tax is 5% of the portion of taxable electric income apportionable or allocable to South Carolina.

Miscellaneous Taxes. Allocated according to the nature of the tax on bases consistent with those stated above.

Property (ad valorem) Taxes. Allocated to departments using the property that is taxed.

Municipal and State Privilege Licenses. Charged to department which originates taxable revenue or engages in taxable activity.

Name of Respondent

DUKE POWER COMPANY

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report

(Mo, Da, Yr)

Year of Report

Dec. 31, 1989

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional

classifications and showing a composite total. Indicate at the bottom of Section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) \$ (b)	Amortization of Limited-Term Electric Plant (Acct. 404) \$ (c)	Amortization of Other Electric Plant (Acct. 405) \$ (d)	Total \$ (e)
1	Intangible Plant				
2	Steam Production Plant	38,023,125			38,023,125
3	Nuclear Production Plant	135,102,449			135,102,449
4	Hydraulic Production Plant-Conventional	2,432,652	7,749		2,440,401
5	Hydraulic Production Plant-Pumped Storage	1,492,810			1,492,810
6	Other Production Plant	983,805			983,805
7	Transmission Plant	32,720,775			32,720,775
8	Distribution Plant	89,191,827			89,191,827
9	General Plant	26,032,630	439,704		26,472,334
10	Common Plant-Electric			(40,875,186)(1)	(40,875,186)
11	TOTAL	325,980,073	447,453	(40,875,186)	285,552,340

(1) Represents primarily the portion of purchased capacity costs related to Units 1 and 2 of the Catawba Nuclear Station not being collected in current rates.

B. Basis for Amortization Charges

The unamortized basis for Account 404 amortization is 4,901,528. This basis represents improvements to lease structures being amortized over the lives of the leases. The remaining lives of the leases vary from one to sixteen years. The basis increased due to additional leasehold improvement charges made in 1989.

Name of Respondent DUKE POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 1989
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in thousands) \$ (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam	1,056,379			3.57		
13	Nuclear	3,379,269			4.00		
14	Hydro	261,212			1.50		
15	Other						
16	Production	66,298			6.67		
17	Transmission:						
18	R/W	91,739			1.50		
19	Other	1,029,088			3.00		
20							
21		1,120,827					
22	Distribution	2,615,164			3.40		
23	General:						
24	EDP	50,172			12.50		
25	Dispatch	13,971			6.67		
26	Other	487,002			3.60		
27							
28		551,145					
29	Total	9,050,294					
30							
31							
32							
33							
34							
35							
36							
37							
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Name of Respondent

DUKE POWER COMPANY

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report

Dec. 31, 1989

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

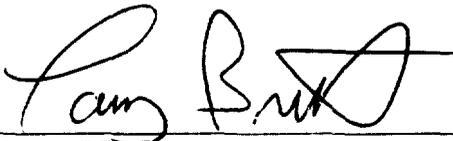
Notes for Pages 336 and 337

- (1) Depreciable base is the average of 1989 beginning and ending plant balances (accounts 101 and 106), excluding non-depreciable items.
- (2) Provisions for depreciation made during the year in addition to depreciation provided by application of rates to plant bases reported above:
 - (a) \$3,418,368 for depreciation of construction equipment in general plant accounts which was charged to construction work in progress based on hours of use;
 - (b) \$9,703,802 for depreciation of transportation equipment in account 392 which was charged to clearing accounts and subsequently cleared to construction work in progress and expense based on mileage or hours of use;
 - (c) \$157,375 for depreciation of Training and Technology Centers in account 390 which was charged to expense based on a useful life of 27.8 years.

A F F I D A V I T

STATE OF VIRGINIA)
) ss:
CITY OF NORFOLK)

I, Larry Brett, Vice President of TeleCable Corporation, on oath do state that I have read the foregoing Complaint attached hereto; that I am familiar with the matters contained therein and know the purpose thereof; and that the facts set forth therein are true and correct to the best of my knowledge, information and belief.



LARRY BRETT

Subscribed and sworn to before me
this 11th day of January, 1991.



Notary Public I was commissioned
notary as Tina Ashby

My Commission Expires: April 20, 1993

EXHIBIT B



December 21, 1990

CERTIFIED MAIL

Mr. H. Rowe Hass
Duke Power Company
P. O. Box 33189
Charlotte, NC 28242

RE: TeleCable Pole Attachment Agreements

Dear Rowe:

Enclosed are executed Pole Attachment Agreements for TeleCable of Greenville, Inc. (Clemson District), TeleCable of Greenville, Inc. (Greenville District), and TeleCable of Spartanburg, Inc. (Spartanburg District).

Per your cover letter to TeleCable, these agreements have been dated effective January 1, 1991.

I believe these three sets of agreements are the only agreements you sent to TeleCable to be signed. If we are missing a district, please let me know.

Sincerely,

A handwritten signature in black ink, appearing to read "Larry Brett".

Larry Brett
Vice President
Regional Operations

LB/cm

Enclosures

cc: Kirby Brooks (w/enclosure)
Vic Nicholls (w/enclosure)

TeleCable Corporation
Dominion Tower • 999 Waterside Drive • Norfolk, Virginia 23510
Post Office Box 2098 (23501)
Telephone (804) 624-5000 Fax (804) 624-5079

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**POLE ATTACHMENT AGREEMENT
BETWEEN
DUKE POWER COMPANY
AND**

Telecable of Spartanburg, Inc.

THIS AGREEMENT, Made this ____ day of _____, _____, between DUKE POWER COMPANY, a North Carolina corporation, hereinafter referred to as "Duke or Licensor," and Telecable of Spartanburg, Inc., hereinafter referred to as "Licensee";

WITNESSETH:

1. **RECITALS**

This Agreement is made with reference to the following facts:

1.1 Licensee proposes to provide cable television service to persons residing in the Spartanburg District of Duke Power Company and desires to utilize the poles of Licensor for such purpose.

1.2 Duke is willing to authorize the installation of attachments on its poles to the extent Duke, in its sole discretion, may deem appropriate and in accordance with the terms of this Agreement.

2. **ENTIRE AGREEMENT**

This Agreement embodies the entire understanding between Licensor and Licensee and shall supersede any prior contracts, representations, negotiations or letters pertaining to the subject matter of this Agreement, whether written or oral. The parties shall not be bound by or be liable for any statement, representation, promise, inducement or understanding of any kind not set forth herein. This Agreement includes all documents attached hereto and incorporated herein by reference. This Agreement may not be modified or amended in any manner unless done so in writing and signed by both parties.

3. **SCOPE OF AGREEMENT**

3.1 **General**

3.1.1 Subject to the provisions of this Agreement, Duke agrees to issue to Licensee a license in the form of Exhibit A hereto attached, as it may be revised from time to time, authorizing attachment of Licensee's cable television facilities to the utility poles of Licensor and on such poles as are, in the sole judgment of Licensor, suitable and available for such attachments. A license must be applied for and obtained for each and every extension of Licensee's cable system where an attachment is to be