PHYSICAL COLLOCATION
Bell Atlantic - Maine
FCC - 11

DC POWER - GREATER THAN 60 AMPS

	A	B	C	D	E	F
	ITEM	SOURCE	LAND	BLDG	CKT EQPT.	TOTAL INVEST
1	TOTAL UNIT INVESTMENT	WP 2.0, PG 2 LINE 10	$0.00	$101.64	$870.98	$972.62
2	DEPRECIATION	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$2.61	$59.23	$61.84
3	COST OF CAPITAL	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$8.38	$47.99	$56.37
4	INCOME TAX	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$3.38	$19.42	$22.81
5	OTHER TAXES	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$1.59	$13.85	$15.43
6	MAINTENANCE	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$8.63	$28.66	$37.28
7	ADMINISTRATION	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$3.39	$29.53	$32.92
8	ANNUAL DIRECT COST	SUM (LINE 2 THRU LINE 7)	$0.00	$27.98	$198.67	$226.65
9	WEIGHTED UNIT INVESTMENT	LINE 8 x WP 6.0, PG 1, LINE 26D	$0.00	$2.74	$19.47	$22.21

PHYSICAL COLLOCATION
Bell Atlantic - Maine
FCC NO. 11

DC POWER - GREATER THAN 60 AMPS

LINE NO.	A ITEM	B SOURCE	C URBAN	D SUBURBAN	E RURAL
	Microprocessor Plant (BUSS BAR)				
1	AMP	Engineering	2,600	2,600	1,200
2	Material	Engineering	$17,000	$12,000	$9,000
3	Unit Investment Per AMP	(L2 / L1)	$6.54	$4.62	$7.50
4	Statewide Weighting	WP 6.0, Pg 1, Lns 28D-30D	0.0866	0.3660	0.5475
5	Statewide Unit Investment Per AMP	$6.36	$0.57	$1.69	$4.11
	Rectifiers				
6	Quantity	Engineering	5	6	5
7	AMPS per unit	Engineering	200	200	200
8	Tot. AMPS	(L6 * L7)	1,000	1,200	1,000
9	Utilization	(L6-1) / L6)	80.00%	83.33%	80.00%
10	Material	Engineering	$30,000	$35,700	$30,000
11	Total Investment	(L10 / L9)	$37,500	$42,840	$37,500
12	Unit Investment Per AMP	(L11 / L8)	$37.50	$35.70	$37.50
13	Statewide Weighting	WP 6.0, Pg 1, Lns 28D-30D	0.0866	0.3660	0.5475
14	Statewide Unit Investment Per AMP	$36.84	$3.25	$13.07	$20.53
	Batteries				
15	Strings	Engineering	3	4	3
16	AMPs per String	Engineering	310	310	310
17	Tot. AMPS	(L15 * L16)	930	1,240	930
18	Total Investment	Engineering	$40,500	$52,900	$40,500
19	Unit Investment Per AMP	(L18 / L17)	$43.55	$42.66	$43.55
20	Statewide Weighting	WP 6.0, Pg 1, Lns 28D-30D	0.0866	0.3660	0.5475
21	Statewide Unit Investment Per AMP	$43.23	$3.77	$15.61	$23.84
	Automatic Breaker				
22	AMP per Breaker	Engineering	1,200	800	400
23	Total Investment	Engineering	$40,000	$35,000	$20,000
24	Unit Investment Per AMP	(L23 / L22)	$33.33	$43.75	$50.00
25	Statewide Weighting	WP 6.0, Pg 1, Lns 28D-30D	0.0866	0.3660	0.5475
26	Statewide Unit Investment Per AMP	$46.27	$2.89	$16.01	$27.38
	Power Distribution Service Cabinet				
27	Amps	Engineering	800	400	400
28	Material	Engineering	$4,000	$3,700	$2,700
29	Unit Investment Per AMP	(L28 / L27)	$5.00	$9.25	$6.75
30	Statewide Weighting	WP 6.0, Pg 1, Lns 28D-30D	0.0866	0.3660	0.5475
31	Statewide Unit Investment Per AMP	$7.51	$0.43	$3.39	$3.70
	Emergency engine/turbine (auto start)				
32	AMP Capacity	Engineering	1,216	868	278
33	Utilization	Engineering	70%	70%	70%
34	Utilized AMPS	(L32 * L33)	851	608	195
35	Emerg. Engine Invest.	Engineering	$38,200	$34,000	$21,500
36	Conduit/Emer Lights	Engineering	$30,000	$25,000	$20,000
37	Total Investment	(L35 + L36)	$68,200	$59,000	$41,500
38	Unit Investment Per AMP	(L37 / L34)	$80.12	$97.10	$213.26
39	Statewide Weighting	WP 6.0, Pg 1, Lns 28D-30D	0.0866	0.3660	0.5475
40	Statewide Unit Investment Per AMP	$159.24	$6.94	$35.54	$116.76
	Power Plant Distribution Bay				
41	AMP Capacity	Engineering	1,200	1,200	300
42	Material	Engineering	$15,000	$10,000	$5,000
43	Unit Investment Per AMP	(L42 / L41)	$12.50	$8.33	$16.67
44	Statewide Weighting	WP 6.0, Pg 1, Lns 27C-30C	0.0866	0.3660	0.5475
45	Statewide Unit Investment Per AMP	$13.26	$1.08	$3.05	$9.13
46	Total Unit Investment - (Less than or Equal to 60 AMP's) - Sum Lines (5C+14C+21C+26C+31C+40C+45C)	$312.72			

PHYSICAL COLLOCATION
Bell Atlantic - New Hampshire
FCC - 11

DC POWER - LESS THAN OR EQUAL TO 60 AMPS

	A	B	C	D	E	F
	ITEM	SOURCE	LAND	BLDG	SWITCH EQPT.	TOTAL INVEST
1	TOTAL POWER PLANT UNIT INVESTMENT	WP 3.1, PG 3, LINE 46	-	-	$281.50	$281.50
2	EF&I FACTOR - FRC 377C	WP 6.0, PG 1, LINE 24E	-	-	2.7852	2.7852
3	INSTALLED INVESTMENT (NRC)	LINE 1 x LINE 2	-	-	$784.04	$784.04
4	UTILIZATION FACTOR	ENGINEERING	-	-	1.0000	1.0000
5	TOTAL IN-PLACE INVESTMENT	LINE 3 x LINE 4	-	-	$784.04	$784.04
6	LAND INVESTMENT FACTOR	WP 6.0, PG 1, LINE 22E	0.0000	-	-	0.0000
7	BUILDING INVESTMENT FACTOR	WP 6.0, PG 1, LINE 23E	-	0.1357	-	0.1357
8	LAND INVESTMENT	LINE 5E x LINE 6C	$0.00		-	$0.00
9	BUILDING INVESTMENT	LINE 5E x LINE 7D	-	$106.39	-	$106.39
10	TOTAL UNIT INVESTMENT	LINE 5E + LINE 8C + LINE 9D	$0.00	$106.39	$784.04	$890.44
11	WEIGHTED UNIT INVESTMENT	LINE 10 x WP 6.0, PG 1, LINE 26E	$0.00	$12.34	$90.95	$103.29

PHYSICAL COLLOCATION
Bell Atlantic - New Hampshire
FCC - 11

DC POWER - LESS THAN OR EQUAL TO 60 AMPS

	A	B	C	D	E	F
	ITEM	SOURCE	LAND	BLDG	CKT EQPT.	TOTAL INVEST
1	TOTAL UNIT INVESTMENT	WP 3.0, PG 2 LINE 10	$0.00	$106.39	$784.04	$890.44
2	DEPRECIATION	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$2.73	$53.08	$55.81
3	COST OF CAPITAL	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$8.77	$42.97	$51.73
4	INCOME TAX	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$3.54	$17.41	$20.95
5	OTHER TAXES	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$1.76	$0.08	$1.83
6	MAINTENANCE	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$6.63	$31.05	$37.68
7	ADMINISTRATION	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$3.67	$27.36	$31.03
8	ANNUAL DIRECT COST	SUM (LINE 2 THRU LINE 7)	$0.00	$27.10	$171.94	$199.04
9	WEIGHTED UNIT INVESTMENT	LINE 8 x WP 6.0, PG 1, LINE 26E	$0.00	$3.14	$19.95	$23.09

PHYSICAL COLLOCATION
Bell Atlantic - New Hampshire
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DC POWER - LESS THAN OR EQUAL TO 60 AMPS

	A	B	C	D	E
LINE NO.	ITEM	SOURCE	URBAN	SUBURBAN	RURAL
	Microprocessor Plant (BUSS BAR)				
1	AMP	Engineering	2,600	2,600	1,200
2	Material	Engineering	$17,000	$12,000	$9,000
3	Unit Investment Per AMP	(L2 / L1)	$6.54	$4.62	$7.50
4	Statewide Weighting	WP 6.0, Pg 1, Lns 28E-30E	0.2378	0.4066	0.3557
5	Statewide Unit Investment Per AMP	$6.10	$1.55	$1.88	$2.67
	Rectifiers				
6	Quantity	Engineering	5	6	5
7	AMPS per unit	Engineering	200	200	200
8	Tot. AMPS	(L6 * L7)	1,000	1,200	1,000
9	Utilization	(L6-1) / L6)	80.00%	83.33%	80.00%
10	Material	Engineering	$30,000	$35,700	$30,000
11	Total Investment	(L10 / L9)	$37,500	$42,840	$37,500
12	Unit Investment Per AMP	(L11 / L8)	$37.50	$35.70	$37.50
13	Statewide Weighting	WP 6.0, Pg 1, Lns 28E-30E	0.2378	0.4066	0.3557
14	Statewide Unit Investment Per AMP	$36.77	$8.92	$14.51	$13.34
	Batteries				
15	Strings	Engineering	3	4	3
16	AMPs per String	Engineering	310	310	310
17	Tot. AMPS	(L15 * L16)	930	1,240	930
18	Total Investment	Engineering	$40,500	$52,900	$40,500
19	Unit Investment Per AMP	(L18 / L17)	$43.55	$42.66	$43.55
20	Statewide Weighting	WP 6.0, Pg 1, Lns 28E-30E	0.2378	0.4066	0.3557
21	Statewide Unit Investment Per AMP	$43.19	$10.36	$17.34	$15.49
	Automatic Breaker				
22	AMP per Breaker	Engineering	1,200	800	400
23	Total Investment	Engineering	$40,000	$35,000	$20,000
24	Unit Investment Per AMP	(L23 / L22)	$33.33	$43.75	$50.00
25	Statewide Weighting	WP 6.0, Pg 1, Lns 28E-30E	0.2378	0.4066	0.3557
26	Statewide Unit Investment Per AMP	$43.50	$7.93	$17.79	$17.78
	Power Distribution Service Cabinet				
27	Amps	Engineering	800	400	400
28	Material	Engineering	$4,000	$3,700	$2,700
29	Unit Investment Per AMP	(L28 / L27)	$5.00	$9.25	$6.75
30	Statewide Weighting	WP 6.0, Pg 1, Lns 28E-30E	0.2378	0.4066	0.3557
31	Statewide Unit Investment Per AMP	$7.35	$1.19	$3.76	$2.40
	Emergency engine/turbine (auto start)				
32	AMP Capacity	Engineering	1,216	868	278
33	Utilization	Engineering	70%	70%	70%
34	Utilized AMPS	(L32 * L33)	851	608	195
35	Emerg. Engine Invest.	Engineering	$38,200	$34,000	$21,500
36	Conduit/Emer Lights	Engineering	$30,000	$25,000	$20,000
37	Total Investment	(L35 + L36)	$68,200	$59,000	$41,500
38	Unit Investment Per AMP	(L37 / L34)	$80.12	$97.10	$213.26
39	Statewide Weighting	WP 6.0, Pg 1, Lns 28E-30E	0.2378	0.4066	0.3557
40	Statewide Unit Investment Per AMP	$134.38	$19.05	$39.48	$75.85
	Battery Distribution Fuse Bay				
41	AMP Capacity	Engineering	800	800	800
42	Material	Engineering	$8,181	$8,181	$8,181
43	Unit Investment Per AMP	(L42 / L41)	$10.23	$10.23	$10.23
44	Statewide Weighting	WP 6.0, Pg 1, Lns 28E-30E	0.2378	0.4066	0.3557
45	Statewide Unit Investment Per AMP	$10.23	$2.43	$4.16	$3.64
46	Total Unit Investment - (Less than or Equal to 60 AMP's) - Sum Lines (5C+14C+21C+26C+31C+40C+45C)	$281.50			

PHYSICAL COLLOCATION
Bell Atlantic - New Hampshire
FCC - 11

DC POWER - GREATER THAN 60 AMPS

	A	B	C	D	E	F
	ITEM	SOURCE	LAND	BLDG	SWITCH EQPT.	TOTAL INVEST
1	TOTAL POWER PLANT UNIT INVESTMENT	WP 3.0, PG 3, LINE 46	-	-	$283.56	$283.56
2	EF&I FACTOR - FRC 377C	WP 6.0, PG 1, LINE 24E	-	-	2.7852	2.7852
3	INSTALLED INVESTMENT (NRC)	LINE 1 x LINE 2	-	-	$789.79	$789.79
4	UTILIZATION FACTOR	ENGINEERING	-	-	1.0000	1.0000
5	TOTAL IN-PLACE INVESTMENT	LINE 3 x LINE 4	-	-	$789.79	$789.79
6	LAND INVESTMENT FACTOR	WP 6.0, PG 1, LINE 22E	0.0000	-	-	0.0000
7	BUILDING INVESTMENT FACTOR	WP 6.0, PG 1, LINE 23E	-	0.1357	-	0.1357
8	LAND INVESTMENT	LINE 5E x LINE 6C	$0.00		-	$0.00
9	BUILDING INVESTMENT	LINE 5E x LINE 7D	-	$107.17	-	$107.17
10	TOTAL UNIT INVESTMENT	LINE 5E + LINE 8C + LINE 9D	$0.00	$107.17	$789.79	$896.96
11	WEIGHTED UNIT INVESTMENT	LINE 10 x WP 6.0, PG 1, LINE 26E	$0.00	$12.43	$91.62	$104.05

PHYSICAL COLLOCATION
Bell Atlantic - New Hampshire
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DC POWER - GREATER THAN 60 AMPS

	A	B	C	D	E	F
	ITEM	SOURCE	LAND	BLDG	CKT EQPT.	TOTAL INVEST
1	TOTAL UNIT INVESTMENT	WP 3.0, PG 2 LINE 10	$0.00	$107.17	$789.79	$896.96
2	DEPRECIATION	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$2.75	$53.47	$56.22
3	COST OF CAPITAL	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$8.83	$43.28	$52.11
4	INCOME TAX	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$3.57	$17.53	$21.10
5	OTHER TAXES	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$1.77	$0.08	$1.85
6	MAINTENANCE	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$6.68	$31.28	$37.95
7	ADMINISTRATION	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$3.70	$27.56	$31.26
8	ANNUAL DIRECT COST	SUM (LINE 2 THRU LINE 7)	$0.00	$27.30	$173.20	$200.50
9	WEIGHTED UNIT INVESTMENT	LINE 8 x WP 6.0, PG 1, LINE 26E	$0.00	$3.17	$20.09	$23.26

PHYSICAL COLLOCATION
Bell Atlantic - New Hampshire
FCC NO. 11

DC POWER - GREATER THAN 60 AMPS

LINE NO.	A ITEM	B SOURCE	C URBAN	D SUBURBAN	E RURAL
	Microprocessor Plant (BUSS BAR)				
1	AMP	Engineering	2,600	2,600	1,200
2	Material	Engineering	$17,000	$12,000	$9,000
3	Unit Investment Per AMP	(L2 / L1)	$6.54	$4.62	$7.50
4	Statewide Weighting	WP 6.0, Pg 1, Lns 28E-30E	0.2378	0.4066	0.3557
5	Statewide Unit Investment Per AMP	$6.10	$1.55	$1.88	$2.67
	Rectifiers				
6	Quantity	Engineering	5	6	5
7	AMPS per unit	Engineering	200	200	200
8	Tot. AMPS	(L6 * L7)	1,000	1,200	1,000
9	Utilization	(L6-1) / L6)	80.00%	83.33%	80.00%
10	Material	Engineering	$30,000	$35,700	$30,000
11	Total Investment	(L10 / L9)	$37,500	$42,840	$37,500
12	Unit Investment Per AMP	(L11 / L8)	$37.50	$35.70	$37.50
13	Statewide Weighting	WP 6.0, Pg 1, Lns 28E-30E	0.2378	0.4066	0.3557
14	Statewide Unit Investment Per AMP	$36.77	$8.92	$14.51	$13.34
	Batteries				
15	Strings	Engineering	3	4	3
16	AMPs per String	Engineering	310	310	310
17	Tot. AMPS	(L15 * L16)	930	1,240	930
18	Total Investment	Engineering	$40,500	$52,900	$40,500
19	Unit Investment Per AMP	(L18 / L17)	$43.55	$42.66	$43.55
20	Statewide Weighting	WP 6.0, Pg 1, Lns 28E-30E	0.2378	0.4066	0.3557
21	Statewide Unit Investment Per AMP	$43.19	$10.36	$17.34	$15.49
	Automatic Breaker				
22	AMP per Breaker	Engineering	1,200	800	400
23	Total Investment	Engineering	$40,000	$35,000	$20,000
24	Unit Investment Per AMP	(L23 / L22)	$33.33	$43.75	$50.00
25	Statewide Weighting	WP 6.0, Pg 1, Lns 28E-30E	0.2378	0.4066	0.3557
26	Statewide Unit Investment Per AMP	$43.50	$7.93	$17.79	$17.78
	Power Distribution Service Cabinet				
27	Amps	Engineering	800	400	400
28	Material	Engineering	$4,000	$3,700	$2,700
29	Unit Investment Per AMP	(L28 / L27)	$5.00	$9.25	$6.75
30	Statewide Weighting	WP 6.0, Pg 1, Lns 28E-30E	0.2378	0.4066	0.3557
31	Statewide Unit Investment Per AMP	$7.35	$1.19	$3.76	$2.40
	Emergency engine/turbine (auto start)				
32	AMP Capacity	Engineering	1,216	868	278
33	Utilization	Engineering	70%	70%	70%
34	Utilized AMPS	(L32 * L33)	851	608	195
35	Emerg. Engine Invest.	Engineering	$38,200	$34,000	$21,500
36	Conduit/Emer Lights	Engineering	$30,000	$25,000	$20,000
37	Total Investment	(L35 + L36)	$68,200	$59,000	$41,500
38	Unit Investment Per AMP	(L37 / L34)	$80.12	$97.10	$213.26
39	Statewide Weighting	WP 6.0, Pg 1, Lns 28E-30E	0.2378	0.4066	0.3557
40	Statewide Unit Investment Per AMP	$134.38	$19.05	$39.48	$75.85
	Power Plant Distribution Bay				
41	AMP Capacity	Engineering	1,200	1,200	300
42	Material	Engineering	$15,000	$10,000	$5,000
43	Unit Investment Per AMP	(L42 / L41)	$12.50	$8.33	$16.67
44	Statewide Weighting	WP 6.0, Pg 1, Lns 27C-30C	0.2378	0.4066	0.3557
45	Statewide Unit Investment Per AMP	$12.29	$2.97	$3.39	$5.93
46	Total Unit Investment - (Less than or Equal to 60 AMP's) - Sum Lines (5C+14C+21C+26C+31C+40C+45C)	$283.56			

PHYSICAL COLLOCATION
Bell Atlantic - Rhode Island
FCC - 11

DC POWER - LESS THAN OR EQUAL TO 60 AMPS

	A	B	C	D	E	F
	ITEM	SOURCE	LAND	BLDG	SWITCH EQPT.	TOTAL INVEST
1	TOTAL POWER PLANT UNIT INVESTMENT	WP 4.0, PG 3, LINE 46	-	-	$244.48	$244.48
2	EF&I FACTOR - FRC 377C	WP 6.0, PG 1, LINE 24F	-	-	2.7852	2.7852
3	INSTALLED INVESTMENT (NRC)	LINE 1 x LINE 2	-	-	$680.92	$680.92
4	UTILIZATION FACTOR	ENGINEERING	-	-	1.0000	1.0000
5	TOTAL IN-PLACE INVESTMENT	LINE 3 x LINE 4	-	-	$680.92	$680.92
6	LAND INVESTMENT FACTOR	WP 6.0, PG 1, LINE 22F	0.0000	-	-	0.0000
7	BUILDING INVESTMENT FACTOR	WP 6.0, PG 1, LINE 23F	-	0.1845	-	0.1845
8	LAND INVESTMENT	LINE 5E x LINE 6C	$0.00		-	$0.00
9	BUILDING INVESTMENT	LINE 5E x LINE 7D	-	$125.63	-	$125.63
10	TOTAL UNIT INVESTMENT	LINE 5E + LINE 8C + LINE 9D	$0.00	$125.63	$680.92	$806.55
11	WEIGHTED UNIT INVESTMENT	LINE 10 x WP 6.0, PG 1, LINE 26F	$0.00	$12.31	$66.73	$79.04

PHYSICAL COLLOCATION
Bell Atlantic - Rhode Island
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DC POWER - LESS THAN OR EQUAL TO 60 AMPS

	A	B	C	D	E	F
	ITEM	SOURCE	LAND	BLDG	CKT EQPT.	TOTAL INVEST
1	TOTAL UNIT INVESTMENT	WP 4.0, PG 2 LINE 10	$0.00	$125.63	$680.92	$806.55
2	DEPRECIATION	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$2.99	$46.23	$49.22
3	COST OF CAPITAL	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$10.45	$37.45	$47.90
4	INCOME TAX	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$4.22	$15.12	$19.34
5	OTHER TAXES	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$1.34	$7.42	$8.77
6	MAINTENANCE	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$3.15	$27.10	$30.25
7	ADMINISTRATION	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$4.52	$24.92	$29.44
8	ANNUAL DIRECT COST	SUM (LINE 2 THRU LINE 7)	$0.00	$26.68	$158.25	$184.93
9	WEIGHTED UNIT INVESTMENT	LINE 8 x WP 6.0, PG 1, LINE 26F	$0.00	$2.62	$15.51	$18.12

PHYSICAL COLLOCATION
Bell Atlantic - Rhode Island
FCC NO. 11

DC POWER COST DEVELOPMENT

LINE NO.	A ITEM	B SOURCE	C URBAN	D SUBURBAN	E RURAL
	Microprocessor Plant (BUSS BAR)				
1	AMP	Engineering	2,600	2,600	1,200
2	Material	Engineering	$17,000	$12,000	$9,000
3	Unit Investment Per AMP	(L2 / L1)	$6.54	$4.62	$7.50
4	Statewide Weighting	WP 6.0, Pg 1, Lns 28F-30F	0.4465	0.4480	0.1055
5	Statewide Unit Investment Per AMP	$5.78	$2.92	$2.07	$0.79
	Rectifiers				
6	Quantity	Engineering	5	6	5
7	AMPS per unit	Engineering	200	200	200
8	Tot. AMPS	(L6 * L7)	1,000	1,200	1,000
9	Utilization	(L6-1) / L6)	80.00%	83.33%	80.00%
10	Material	Engineering	$30,000	$35,700	$30,000
11	Total Investment	(L10 / L9)	$37,500	$42,840	$37,500
12	Unit Investment Per AMP	(L11 / L8)	$37.50	$35.70	$37.50
13	Statewide Weighting	WP 6.0, Pg 1, Lns 28F-30F	0.4465	0.4480	0.1055
14	Statewide Unit Investment Per AMP	$36.69	$16.74	$15.99	$3.96
	Batteries				
15	Strings	Engineering	3	4	3
16	AMPs per String	Engineering	310	310	310
17	Tot. AMPS	(L15 * L16)	930	1,240	930
18	Total Investment	Engineering	$40,500	$52,900	$40,500
19	Unit Investment Per AMP	(L18 / L17)	$43.55	$42.66	$43.55
20	Statewide Weighting	WP 6.0, Pg 1, Lns 28F-30F	0.4465	0.4480	0.1055
21	Statewide Unit Investment Per AMP	$43.15	$19.44	$19.11	$4.60
	Automatic Breaker				
22	AMP per Breaker	Engineering	1,200	800	400
23	Total Investment	Engineering	$40,000	$35,000	$20,000
24	Unit Investment Per AMP	(L23 / L22)	$33.33	$43.75	$50.00
25	Statewide Weighting	WP 6.0, Pg 1, Lns 28F-30F	0.4465	0.4480	0.1055
26	Statewide Unit Investment Per AMP	$39.76	$14.88	$19.60	$5.28
	Power Distribution Service Cabinet				
27	Amps	Engineering	800	400	400
28	Material	Engineering	$4,000	$3,700	$2,700
29	Unit Investment Per AMP	(L28 / L27)	$5.00	$9.25	$6.75
30	Statewide Weighting	WP 6.0, Pg 1, Lns 28F-30F	0.4465	0.4480	0.1055
31	Statewide Unit Investment Per AMP	$7.09	$2.23	$4.14	$0.71
	Emergency engine/turbine (auto start)				
32	AMP Capacity	Engineering	1,216	868	278
33	Utilization	Engineering	70%	70%	70%
34	Utilized AMPS	(L32 * L33)	851	608	195
35	Emerg. Engine Invest.	Engineering	$38,200	$34,000	$21,500
36	Conduit/Emer Lights	Engineering	$30,000	$25,000	$20,000
37	Total Investment	(L35 + L36)	$68,200	$59,000	$41,500
38	Unit Investment Per AMP	(L37 / L34)	$80.12	$97.10	$213.26
39	Statewide Weighting	WP 6.0, Pg 1, Lns 28F-30F	0.4465	0.4480	0.1055
40	Statewide Unit Investment Per AMP	$101.78	$35.77	$43.50	$22.51
	Battery Distribution Fuse Bay				
41	AMP Capacity	Engineering	800	800	800
42	Material	Engineering	$8,181	$8,181	$8,181
43	Unit Investment Per AMP	(L42 / L41)	$10.23	$10.23	$10.23
44	Statewide Weighting	WP 6.0, Pg 1, Lns 28F-30F	0.4465	0.4480	0.1055
45	Statewide Unit Investment Per AMP	$10.23	$4.57	$4.58	$1.08
46	Total Unit Investment - (Less than or Equal to 60 AMP's) - Sum Lines (5C+14C+21C+26C+31C+40C+45C)	$244.48			

PHYSICAL COLLOCATION
Bell Atlantic - Rhode Island
FCC - 11

DC POWER - GREATER THAN 60 AMPS

	A	B	C	D	E	F
	ITEM	SOURCE	LAND	BLDG	SWITCH EQPT.	TOTAL INVEST
1	TOTAL POWER PLANT UNIT INVESTMENT	WP 4.0, PG 3, LINE 46	-	-	$245.32	$245.32
2	EF&I FACTOR - FRC 377C	WP 6.0, PG 1, LINE 24F	-	-	2.7852	2.7852
3	INSTALLED INVESTMENT (NRC)	LINE 1 x LINE 2	-	-	$683.28	$683.28
4	UTILIZATION FACTOR	ENGINEERING	-	-	1.0000	1.0000
5	TOTAL IN-PLACE INVESTMENT	LINE 3 x LINE 4	-	-	$683.28	$683.28
6	LAND INVESTMENT FACTOR	WP 6.0, PG 1, LINE 22F	0.0000	-	-	0.0000
7	BUILDING INVESTMENT FACTOR	WP 6.0, PG 1, LINE 23F	-	0.1845	-	0.1845
8	LAND INVESTMENT	LINE 5E x LINE 6C	$0.00		-	$0.00
9	BUILDING INVESTMENT	LINE 5E x LINE 7D	-	$126.07	-	$126.07
10	TOTAL UNIT INVESTMENT	LINE 5E + LINE 8C + LINE 9D	$0.00	$126.07	$683.28	$809.34
11	WEIGHTED UNIT INVESTMENT	LINE 10 x WP 6.0, PG 1, LINE 26F	$0.00	$12.35	$66.96	$79.32

PHYSICAL COLLOCATION
Bell Atlantic - Rhode Island
FCC - 11

DC POWER - GREATER THAN 60 AMPS

	A	B	C	D	E	F
	ITEM	SOURCE	LAND	BLDG	CKT EQPT.	TOTAL INVEST
1	TOTAL UNIT INVESTMENT	WP 4.0, PG 2 LINE 10	$0.00	$126.07	$683.28	$809.34
2	DEPRECIATION	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$3.00	$46.39	$49.40
3	COST OF CAPITAL	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$10.49	$37.58	$48.07
4	INCOME TAX	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$4.24	$15.17	$19.40
5	OTHER TAXES	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$1.35	$7.45	$8.80
6	MAINTENANCE	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$3.16	$27.19	$30.36
7	ADMINISTRATION	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$4.54	$25.01	$29.55
8	ANNUAL DIRECT COST	SUM (LINE 2 THRU LINE 7)	$0.00	$26.78	$158.79	$185.57
9	WEIGHTED UNIT INVESTMENT	LINE 8 x WP 6.0, PG 1, LINE 26F	$0.00	$2.62	$15.56	$18.19

PHYSICAL COLLOCATION
Bell Atlantic - Rhode Island
FCC NO. 11

DC POWER - GREATER THAN 60 AMPS

LINE NO.	A ITEM	B SOURCE	C URBAN	D SUBURBAN	E RURAL
	Microprocessor Plant (BUSS BAR)				
1	AMP	Engineering	2,600	2,600	1,200
2	Material	Engineering	$17,000	$12,000	$9,000
3	Unit Investment Per AMP	(L2 / L1)	$6.54	$4.62	$7.50
4	Statewide Weighting	WP 6.0, Pg 1, Lns 28F-30F	0.4465	0.4480	0.1055
5	Statewide Unit Investment Per AMP	$5.78	$2.92	$2.07	$0.79
	Rectifiers				
6	Quantity	Engineering	5	6	5
7	AMPS per unit	Engineering	200	200	200
8	Tot. AMPS	(L6 * L7)	1,000	1,200	1,000
9	Utilization	(L6-1) / L6)	80.00%	83.33%	80.00%
10	Material	Engineering	$30,000	$35,700	$30,000
11	Total Investment	(L10 / L9)	$37,500	$42,840	$37,500
12	Unit Investment Per AMP	(L11 / L8)	$37.50	$35.70	$37.50
13	Statewide Weighting	WP 6.0, Pg 1, Lns 28F-30F	0.4465	0.4480	0.1055
14	Statewide Unit Investment Per AMP	$36.69	$16.74	$15.99	$3.96
	Batteries				
15	Strings	Engineering	3	4	3
16	AMPs per String	Engineering	310	310	310
17	Tot. AMPS	(L15 * L16)	930	1,240	930
18	Total Investment	Engineering	$40,500	$52,900	$40,500
19	Unit Investment Per AMP	(L18 / L17)	$43.55	$42.66	$43.55
20	Statewide Weighting	WP 6.0, Pg 1, Lns 28F-30F	0.4465	0.4480	0.1055
21	Statewide Unit Investment Per AMP	$43.15	$19.44	$19.11	$4.60
	Automatic Breaker				
22	AMP per Breaker	Engineering	1,200	800	400
23	Total Investment	Engineering	$40,000	$35,000	$20,000
24	Unit Investment Per AMP	(L23 / L22)	$33.33	$43.75	$50.00
25	Statewide Weighting	WP 6.0, Pg 1, Lns 28F-30F	0.4465	0.4480	0.1055
26	Statewide Unit Investment Per AMP	$39.76	$14.88	$19.60	$5.28
	Power Distribution Service Cabinet				
27	Amps	Engineering	800	400	400
28	Material	Engineering	$4,000	$3,700	$2,700
29	Unit Investment Per AMP	(L28 / L27)	$5.00	$9.25	$6.75
30	Statewide Weighting	WP 6.0, Pg 1, Lns 28F-30F	0.4465	0.4480	0.1055
31	Statewide Unit Investment Per AMP	$7.09	$2.23	$4.14	$0.71
	Emergency engine/turbine (auto start)				
32	AMP Capacity	Engineering	1,216	868	278
33	Utilization	Engineering	70%	70%	70%
34	Utilized AMPS	(L32 * L33)	851	608	195
35	Emerg. Engine Invest.	Engineering	$38,200	$34,000	$21,500
36	Conduit/Emer Lights	Engineering	$30,000	$25,000	$20,000
37	Total Investment	(L35 + L36)	$68,200	$59,000	$41,500
38	Unit Investment Per AMP	(L37 / L34)	$80.12	$97.10	$213.26
39	Statewide Weighting	WP 6.0, Pg 1, Lns 28F-30F	0.4465	0.4480	0.1055
40	Statewide Unit Investment Per AMP	$101.78	$35.77	$43.50	$22.51
	Power Plant Distribution Bay				
41	AMP Capacity	Engineering	1,200	1,200	300
42	Material	Engineering	$15,000	$10,000	$5,000
43	Unit Investment Per AMP	(L42 / L41)	$12.50	$8.33	$16.67
44	Statewide Weighting	WP 6.0, Pg 1, Lns 27C-30C	0.4465	0.4480	0.1055
45	Statewide Unit Investment Per AMP	$11.07	$5.58	$3.73	$1.76
46	Total Unit Investment - (Less than or Equal to 60 AMP's) - Sum Lines (5C+14C+21C+26C+31C+40C+45C)	$245.32			

PHYSICAL COLLOCATION
Bell Atlantic - Vermont
FCC - 11

DC POWER - LESS THAN OR EQUAL TO 60 AMPS

	A	B	C	D	E	F
	ITEM	SOURCE	LAND	BLDG	SWITCH EQPT.	TOTAL INVEST
1	TOTAL POWER PLANT UNIT INVESTMENT	WP 5.0, PG 3, LINE 46	-	-	$296.97	$296.97
2	EF&I FACTOR - FRC 377C	WP 6.0, PG 1, LINE 24G	-	-	2.7852	2.7852
3	INSTALLED INVESTMENT (NRC)	LINE 1 x LINE 2	-	-	$827.11	$827.11
4	UTILIZATION FACTOR	ENGINEERING	-	-	1.0000	1.0000
5	TOTAL IN-PLACE INVESTMENT	LINE 3 x LINE 4	-	-	$827.11	$827.11
6	LAND INVESTMENT FACTOR	WP 6.0, PG 1, LINE 22G	0.0000	-	-	0.0000
7	BUILDING INVESTMENT FACTOR	WP 6.0, PG 1, LINE 23G	-	0.1256	-	0.1256
8	LAND INVESTMENT	LINE 5E x LINE 6C	$0.00		-	$0.00
9	BUILDING INVESTMENT	LINE 5E x LINE 7D	-	$103.89	-	$103.89
10	TOTAL UNIT INVESTMENT	LINE 5E + LINE 8C + LINE 9D	$0.00	$103.89	$827.11	$931.00
11	WEIGHTED UNIT INVESTMENT	LINE 10 x WP 6.0, PG 1, LINE 26G	$0.00	$5.09	$40.53	$45.62

PHYSICAL COLLOCATION
Bell Atlantic - Vermont
FCC - 11

DC POWER - LESS THAN OR EQUAL TO 60 AMPS

	A	B	C	D	E	F
	ITEM	SOURCE	LAND	BLDG	CKT EQPT.	TOTAL INVEST
1	TOTAL UNIT INVESTMENT	WP 5.0, PG 2 LINE 10	$0.00	$103.89	$827.11	$931.00
2	DEPRECIATION	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$2.83	$54.42	$57.25
3	COST OF CAPITAL	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$8.50	$45.66	$54.15
4	INCOME TAX	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$3.44	$18.44	$21.88
5	OTHER TAXES	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$1.10	$9.02	$10.12
6	MAINTENANCE	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$7.33	$37.96	$45.30
7	ADMINISTRATION	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$3.85	$31.18	$35.04
8	ANNUAL DIRECT COST	SUM (LINE 2 THRU LINE 7)	$0.00	$27.05	$196.69	$223.74
9	WEIGHTED UNIT INVESTMENT	LINE 8 x WP 6.0, PG 1, LINE 26G	$0.00	$1.33	$9.64	$10.96

PHYSICAL COLLOCATION
Bell Atlantic - Vermont
FCC NO. 11

DC POWER COST DEVELOPMENT

LINE NO.	A ITEM	B SOURCE	C URBAN	D SUBURBAN	E RURAL
	Microprocessor Plant (BUSS BAR)				
1	AMP	Engineering	2,600	2,600	1,200
2	Material	Engineering	$17,000	$12,000	$9,000
3	Unit Investment Per AMP	(L2 / L1)	$6.54	$4.62	$7.50
4	Statewide Weighting	WP 6.0, Pg 1, Lns 28G-30G	0.1673	0.3687	0.4639
5	Statewide Unit Investment Per AMP	$6.27	$1.09	$1.70	$3.48
	Rectifiers				
6	Quantity	Engineering	5	6	5
7	AMPS per unit	Engineering	200	200	200
8	Tot. AMPS	(L6 * L7)	1,000	1,200	1,000
9	Utilization	(L6-1) / L6)	80.00%	83.33%	80.00%
10	Material	Engineering	$30,000	$35,700	$30,000
11	Total Investment	(L10 / L9)	$37,500	$42,840	$37,500
12	Unit Investment Per AMP	(L11 / L8)	$37.50	$35.70	$37.50
13	Statewide Weighting	WP 6.0, Pg 1, Lns 28G-30G	0.1673	0.3687	0.4639
14	Statewide Unit Investment Per AMP	$36.83	$6.27	$13.16	$17.40
	Batteries				
15	Strings	Engineering	3	4	3
16	AMPs per String	Engineering	310	310	310
17	Tot. AMPS	(L15 * L16)	930	1,240	930
18	Total Investment	Engineering	$40,500	$52,900	$40,500
19	Unit Investment Per AMP	(L18 / L17)	$43.55	$42.66	$43.55
20	Statewide Weighting	WP 6.0, Pg 1, Lns 28G-30G	0.1673	0.3687	0.4639
21	Statewide Unit Investment Per AMP	$43.22	$7.29	$15.73	$20.20
	Automatic Breaker				
22	AMP per Breaker	Engineering	1,200	800	400
23	Total Investment	Engineering	$40,000	$35,000	$20,000
24	Unit Investment Per AMP	(L23 / L22)	$33.33	$43.75	$50.00
25	Statewide Weighting	WP 6.0, Pg 1, Lns 28G-30G	0.1673	0.3687	0.4639
26	Statewide Unit Investment Per AMP	$44.90	$5.58	$16.13	$23.20
	Power Distribution Service Cabinet				
27	Amps	Engineering	800	400	400
28	Material	Engineering	$4,000	$3,700	$2,700
29	Unit Investment Per AMP	(L28 / L27)	$5.00	$9.25	$6.75
30	Statewide Weighting	WP 6.0, Pg 1, Lns 28G-30G	0.1673	0.3687	0.4639
31	Statewide Unit Investment Per AMP	$7.38	$0.84	$3.41	$3.13
	Emergency engine/turbine (auto start)				
32	AMP Capacity	Engineering	1,216	868	278
33	Utilization	Engineering	70%	70%	70%
34	Utilized AMPS	(L32 * L33)	851	608	195
35	Emerg. Engine Invest.	Engineering	$38,200	$34,000	$21,500
36	Conduit/Emer Lights	Engineering	$30,000	$25,000	$20,000
37	Total Investment	(L35 + L36)	$68,200	$59,000	$41,500
38	Unit Investment Per AMP	(L37 / L34)	$80.12	$97.10	$213.26
39	Statewide Weighting	WP 6.0, Pg 1, Lns 28G-30G	0.1673	0.3687	0.4639
40	Statewide Unit Investment Per AMP	$148.14	$13.40	$35.80	$98.93
	Battery Distribution Fuse Bay				
41	AMP Capacity	Engineering	800	800	800
42	Material	Engineering	$8,181	$8,181	$8,181
43	Unit Investment Per AMP	(L42 / L41)	$10.23	$10.23	$10.23
44	Statewide Weighting	WP 6.0, Pg 1, Lns 28G-30G	0.1673	0.3687	0.4639
45	Statewide Unit Investment Per AMP	$10.23	$1.71	$3.77	$4.74
46	Total Unit Investment - (Less than or Equal to 60 AMP's) - Sum Lines (5C+14C+21C+26C+31C+40C+45C)	$296.97			

PHYSICAL COLLOCATION
Bell Atlantic - Vermont
FCC - 11

DC POWER - GREATER THAN 60 AMPS

	A	B	C	D	E	F
	ITEM	SOURCE	LAND	BLDG	SWITCH EQPT.	TOTAL INVEST
1	TOTAL POWER PLANT UNIT INVESTMENT	WP 5.1, PG 3, LINE 46	-	-	$299.64	$299.64
2	EF&I FACTOR - FRC 377C	WP 6.0, PG 1, LINE 24G	-	-	2.7852	2.7852
3	INSTALLED INVESTMENT (NRC)	LINE 1 x LINE 2	-	-	$834.55	$834.55
4	UTILIZATION FACTOR	ENGINEERING	-	-	1.0000	1.0000
5	TOTAL IN-PLACE INVESTMENT	LINE 3 x LINE 4	-	-	$834.55	$834.55
6	LAND INVESTMENT FACTOR	WP 6.0, PG 1, LINE 22G	0.0000	-	-	0.0000
7	BUILDING INVESTMENT FACTOR	WP 6.0, PG 1, LINE 23G	-	0.1256	-	0.1256
8	LAND INVESTMENT	LINE 5E x LINE 6C	$0.00		-	$0.00
9	BUILDING INVESTMENT	LINE 5E x LINE 7D	-	$104.82	-	$104.82
10	TOTAL UNIT INVESTMENT	LINE 5E + LINE 8C + LINE 9D	$0.00	$104.82	$834.55	$939.37
11	WEIGHTED UNIT INVESTMENT	LINE 10 x WP 6.0, PG 1, LINE 26G	$0.00	$5.14	$40.89	$46.03

PHYSICAL COLLOCATION
Bell Atlantic - Vermont
FCC - 11

DC POWER - GREATER THAN 60 AMPS

	A	B	C	D	E	F
	ITEM	SOURCE	LAND	BLDG	CKT EQPT.	TOTAL INVEST
1	TOTAL UNIT INVESTMENT	WP 5.1, PG 2 LINE 10	$0.00	$104.82	$834.55	$939.37
2	DEPRECIATION	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$2.85	$54.91	$57.76
3	COST OF CAPITAL	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$8.57	$46.07	$54.64
4	INCOME TAX	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$3.47	$18.61	$22.08
5	OTHER TAXES	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$1.11	$9.10	$10.21
6	MAINTENANCE	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$7.40	$38.31	$45.71
7	ADMINISTRATION	LINE 1 X WP 6.0 - ACF FACTOR	$0.00	$3.89	$31.46	$35.35
8	ANNUAL DIRECT COST	SUM (LINE 2 THRU LINE 7)	$0.00	$27.29	$198.46	$225.75
9	WEIGHTED UNIT INVESTMENT	LINE 8 x WP 6.0, PG 1, LINE 26G	$0.00	$1.34	$9.72	$11.06

PHYSICAL COLLOCATION
Bell Atlantic - Vermont
FCC NO. 11

DC POWER - GREATER THAN 60 AMPS

LINE NO.	A ITEM	B SOURCE	C URBAN	D SUBURBAN	E RURAL
	Microprocessor Plant (BUSS BAR)				
1	AMP	Engineering	2,600	2,600	1,200
2	Material	Engineering	$17,000	$12,000	$9,000
3	Unit Investment Per AMP	(L2 / L1)	$6.54	$4.62	$7.50
4	Statewide Weighting	WP 6.0, Pg 1, Lns 28G-30G	0.1673	0.3687	0.4639
5	Statewide Unit Investment Per AMP	$6.27	$1.09	$1.70	$3.48
	Rectifiers				
6	Quantity	Engineering	5	6	5
7	AMPS per unit	Engineering	200	200	200
8	Tot. AMPS	(L6 * L7)	1,000	1,200	1,000
9	Utilization	(L6-1) / L6)	80.00%	83.33%	80.00%
10	Material	Engineering	$30,000	$35,700	$30,000
11	Total Investment	(L10 / L9)	$37,500	$42,840	$37,500
12	Unit Investment Per AMP	(L11 / L8)	$37.50	$35.70	$37.50
13	Statewide Weighting	WP 6.0, Pg 1, Lns 28G-30G	0.1673	0.3687	0.4639
14	Statewide Unit Investment Per AMP	$36.83	$6.27	$13.16	$17.40
	Batteries				
15	Strings	Engineering	3	4	3
16	AMPs per String	Engineering	310	310	310
17	Tot. AMPS	(L15 * L16)	930	1,240	930
18	Total Investment	Engineering	$40,500	$52,900	$40,500
19	Unit Investment Per AMP	(L18 / L17)	$43.55	$42.66	$43.55
20	Statewide Weighting	WP 6.0, Pg 1, Lns 28G-30G	0.1673	0.3687	0.4639
21	Statewide Unit Investment Per AMP	$43.22	$7.29	$15.73	$20.20
	Automatic Breaker				
22	AMP per Breaker	Engineering	1,200	800	400
23	Total Investment	Engineering	$40,000	$35,000	$20,000
24	Unit Investment Per AMP	(L23 / L22)	$33.33	$43.75	$50.00
25	Statewide Weighting	WP 6.0, Pg 1, Lns 28G-30G	0.1673	0.3687	0.4639
26	Statewide Unit Investment Per AMP	$44.90	$5.58	$16.13	$23.20
	Power Distribution Service Cabinet				
27	Amps	Engineering	800	400	400
28	Material	Engineering	$4,000	$3,700	$2,700
29	Unit Investment Per AMP	(L28 / L27)	$5.00	$9.25	$6.75
30	Statewide Weighting	WP 6.0, Pg 1, Lns 28G-30G	0.1673	0.3687	0.4639
31	Statewide Unit Investment Per AMP	$7.38	$0.84	$3.41	$3.13
	Emergency engine/turbine (auto start)				
32	AMP Capacity	Engineering	1,216	868	278
33	Utilization	Engineering	70%	70%	70%
34	Utilized AMPS	(L32 * L33)	851	608	195
35	Emerg. Engine Invest.	Engineering	$38,200	$34,000	$21,500
36	Conduit/Emer Lights	Engineering	$30,000	$25,000	$20,000
37	Total Investment	(L35 + L36)	$68,200	$59,000	$41,500
38	Unit Investment Per AMP	(L37 / L34)	$80.12	$97.10	$213.26
39	Statewide Weighting	WP 6.0, Pg 1, Lns 28G-30G	0.1673	0.3687	0.4639
40	Statewide Unit Investment Per AMP	$148.14	$13.40	$35.80	$98.93
	Power Plant Distribution Bay				
41	AMP Capacity	Engineering	1,200	1,200	300
42	Material	Engineering	$15,000	$10,000	$5,000
43	Unit Investment Per AMP	(L42 / L41)	$12.50	$8.33	$16.67
44	Statewide Weighting	WP 6.0, Pg 1, Lns 27C-30C	0.1673	0.3687	0.4639
45	Statewide Unit Investment Per AMP	$12.90	$2.09	$3.07	$7.73
46	Total Unit Investment - (Less than or Equal to 60 AMP's) - Sum Lines (5C+14C+21C+26C+31C+40C+45C)	$299.64			

PHYSICAL COLLOCATION
BELL ATLANTIC - NEW ENGLAND
FCC NO. 11

FACTORS

	A	B	C	D	E	F	G
LINE NO	ITEM	SOURCE	MA DATA	ME DATA	NH DATA	RI DATA	VT DATA
	ANNUAL COST FACTOR						
	- Digital Switch - Power (2212.00)						
1	DEPRECIATION	SERVICE COSTS	0.0677	0.0680	0.0677	0.0679	0.0658
2	COST OF MONEY	SERVICE COSTS	0.0548	0.0551	0.0548	0.0550	0.0552
3	INCOME TAX	SERVICE COSTS	0.0222	0.0223	0.0222	0.0222	0.0223
4	OTHER TAX	SERVICE COSTS	0.0002	0.0159	0.0001	0.0109	0.0109
5	MAINTENANCE	SERVICE COSTS	0.0559	0.0329	0.0396	0.0398	0.0459
6	ADMINISTRATION	SERVICE COSTS	0.0424	0.0339	0.0349	0.0366	0.0377
7	**TOTAL- Digital Switch ACF**	SUM (LINES 1 THRU LINE 6)	**0.2432**	**0.2281**	**0.2193**	**0.2324**	**0.2378**
	- Land						
8	DEPRECIATION	SERVICE COSTS	0.0000	0.0000	0.0000	0.0000	0.0000
9	COST OF MONEY	SERVICE COSTS	0.1142	0.1126	0.1126	0.1126	0.1126
10	INCOME TAX	SERVICE COSTS	0.0462	0.0456	0.0456	0.0456	0.0456
11	OTHER TAX	SERVICE COSTS	0.0175	0.0156	0.0165	0.0108	0.0106
12	MAINTENANCE	SERVICE COSTS	0.0348	0.0849	0.0623	0.0251	0.0706
13	ADMINISTRATION	SERVICE COSTS	0.0425	0.0334	0.0345	0.0360	0.0371
14	**TOTAL- Land ACF**	SUM (LINES 8 THRU LINE 13)	**0.2552**	**0.2921**	**0.2715**	**0.2301**	**0.2765**
	- Building						
15	DEPRECIATION	SERVICE COSTS	0.0254	0.0257	0.0257	0.0238	0.0272
16	COST OF MONEY	SERVICE COSTS	0.0838	0.0824	0.0824	0.0832	0.0818
17	INCOME TAX	SERVICE COSTS	0.0339	0.0333	0.0333	0.0336	0.0331
18	OTHER TAX	SERVICE COSTS	0.0175	0.0156	0.0165	0.0107	0.0106
19	MAINTENANCE	SERVICE COSTS	0.0348	0.0849	0.0623	0.0251	0.0706
20	ADMINISTRATION	SERVICE COSTS	0.0425	0.0334	0.0345	0.0360	0.0371
21	**TOTAL- Building ACF**	SUM (LINES 15 THRU LINE 20)	**0.2379**	**0.2753**	**0.2547**	**0.2124**	**0.2604**
	OTHER FACTORS:						
22	LAND INVESTMENT FACTOR	SERVICE COSTS	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**
23	BUILDING INVESTMENT FACTOR	SERVICE COSTS	**0.1835**	**0.1167**	**0.1357**	**0.1845**	**0.1256**
24	EF&I FACTOR - FRC 377C (DC POWER)	SERVICE COSTS	**2.7852**	**2.7852**	**2.7852**	**2.7852**	**2.7852**
25	OVERHEAD LOADING FACTOR	COMMISSION PRESCRIBED	**1.0000**	**1.0000**	**1.0000**	**1.0000**	**1.0000**
26	BA-NE NAL WEIGHTING FACTOR	SERVICE COSTS	**0.638**	**0.098**	**0.116**	**0.098**	**0.049**
27	METRO POWER ZONE WEIGIHTING	SERVICE COSTS	**0.0772**	**N/A**	**N/A**	**N/A**	**N/A**
28	URBAN POWER ZONE WEIGHTING	SERVICE COSTS	**0.3512**	**0.0866**	**0.2378**	**0.4465**	**0.1673**
29	SUBURBAN POWER ZONE WEIGHTING	SERVICE COSTS	**0.5123**	**0.3660**	**0.4066**	**0.4480**	**0.3687**
30	RURAL POWER ZONE WEIGHTING	SERVICE COSTS	**0.0588**	**0.5475**	**0.3557**	**0.1055**	**0.4639**

3

REDACTED DATA - TAB 3:

Entire tab: Vendor prices and all other data that supports the material investment development.

4

PHYSICAL COLLOCATION
BELL ATLANTIC - NEW ENGLAND
FCC NO. 11

FACTORS

LINE NO	A ITEM	B SOURCE	C MA DATA	D ME DATA	E NH DATA	F RI DATA	G VT DATA
	ANNUAL COST FACTOR						
	- Digital Switch - Power (2212.00)						
1	DEPRECIATION	SERVICE COSTS	0.0677	0.0680	0.0677	0.0679	0.0658
2	COST OF MONEY	SERVICE COSTS	0.0548	0.0551	0.0548	0.0550	0.0552
3	INCOME TAX	SERVICE COSTS	0.0222	0.0223	0.0222	0.0222	0.0223
4	OTHER TAX	SERVICE COSTS	0.0002	0.0159	0.0001	0.0109	0.0109
5	MAINTENANCE	SERVICE COSTS	0.0559	0.0329	0.0396	0.0398	0.0459
6	ADMINISTRATION	SERVICE COSTS	0.0424	0.0339	0.0349	0.0366	0.0377
7	**TOTAL- Digital Switch ACF**	SUM (LINES 1 THRU LINE 6)	**0.2432**	**0.2281**	**0.2193**	**0.2324**	**0.2378**
	- Land						
8	DEPRECIATION	SERVICE COSTS	0.0000	0.0000	0.0000	0.0000	0.0000
9	COST OF MONEY	SERVICE COSTS	0.1142	0.1126	0.1126	0.1126	0.1126
10	INCOME TAX	SERVICE COSTS	0.0462	0.0456	0.0456	0.0456	0.0456
11	OTHER TAX	SERVICE COSTS	0.0175	0.0156	0.0165	0.0108	0.0106
12	MAINTENANCE	SERVICE COSTS	0.0348	0.0849	0.0623	0.0251	0.0706
13	ADMINISTRATION	SERVICE COSTS	0.0425	0.0334	0.0345	0.0360	0.0371
14	**TOTAL- Land ACF**	SUM (LINES 8 THRU LINE 13)	**0.2552**	**0.2921**	**0.2715**	**0.2301**	**0.2765**
	- Building						
15	DEPRECIATION	SERVICE COSTS	0.0254	0.0257	0.0257	0.0238	0.0272
16	COST OF MONEY	SERVICE COSTS	0.0838	0.0824	0.0824	0.0832	0.0818
17	INCOME TAX	SERVICE COSTS	0.0339	0.0333	0.0333	0.0336	0.0331
18	OTHER TAX	SERVICE COSTS	0.0175	0.0156	0.0165	0.0107	0.0106
19	MAINTENANCE	SERVICE COSTS	0.0348	0.0849	0.0623	0.0251	0.0706
20	ADMINISTRATION	SERVICE COSTS	0.0425	0.0334	0.0345	0.0360	0.0371
21	**TOTAL- Building ACF**	SUM (LINES 15 THRU LINE 20)	**0.2379**	**0.2753**	**0.2647**	**0.2124**	**0.2604**

Bell Atlantic--Massachsetts, Inc.
Annual Cost Factors for BA North
FCC
2000-2000
Detailed Costs

FRC	Components		1 Depr Factor	2 Return Factor	3 Inc Tx Factor	4 Prop Tax Factor	5 Oth Tax Factor	Capital Factor (SUM E..I)	6 Network Factor	RTU Factor	7 Mktg Factor	8 Oth Sup Factor	Dir Exp Factor (K+M+N)	Shr Exp Factor (L)	GRL Direct	GRL Shared	Total ACF Dir w GRL (J+O+Q)	Total ACF Shr w GRL (P+R)
1	Pole (2411)		0.0593	0.0538	0.0218	0.0000	0.0002	0.1350	0.0101	0.0000	0.0081	0.0338	0.0519	0.0000	0.0027	0.0000	0.1896	0.0000
2	Aerial Metallic (2421.11)		0.0605	0.0619	0.0250	0.0000	0.0002	0.1476	0.0894	0.0000	0.0081	0.0338	0.1313	0.0000	0.0040	0.0000	0.2829	0.0000
4	Conduit (2441)		0.0200	0.0780	0.0315	0.0279	0.0002	0.1576	0.0089	0.0000	0.0081	0.0338	0.0508	0.0000	0.0030	0.0000	0.2113	0.0000
5	Underground Metallic (2422.11)		0.0561	0.0618	0.0250	0.0279	0.0002	0.1709	0.0451	0.0000	0.0081	0.0338	0.0869	0.0000	0.0037	0.0000	0.2615	0.0000
45	Buried Metallic (2423.11)		0.0479	0.0678	0.0274	0.0279	0.0002	0.1712	0.0554	0.0000	0.0081	0.0338	0.0972	0.0000	0.0038	0.0000	0.2722	0.0000
60	Building (2121)		0.0250	0.0826	0.0334	0.0171	0.0002	0.1583	0.0344	0.0000	0.0081	0.0338	0.0762	0.0000	0.0033	0.0000	0.2379	0.0000
62	IntraBldg Metallic (2426.11)		0.0631	0.0628	0.0254	0.0279	0.0002	0.1793	0.1670	0.0000	0.0081	0.0338	0.2088	0.0000	0.0055	0.0000	0.3937	0.0000
70	Land (2111)		0.0000	0.1126	0.0456	0.0171	0.0002	0.1754	0.0344	0.0000	0.0081	0.0338	0.0762	0.0000	0.0036	0.0000	0.2552	0.0000
82	Aerial Fiber (2421.12)		0.0501	0.0651	0.0263	0.0000	0.0002	0.1417	0.0181	0.0000	0.0081	0.0338	0.0600	0.0000	0.0029	0.0000	0.2046	0.0000
85	Underground Fiber(2422.12)		0.0561	0.0618	0.0250	0.0279	0.0002	0.1709	0.0152	0.0000	0.0081	0.0338	0.0570	0.0000	0.0032	0.0000	0.2312	0.0000
257	Cxt Digital SPG (2232.12)		0.0910	0.0529	0.0214	0.0000	0.0002	0.1655	0.0357	0.0045	0.0081	0.0338	0.0775	0.0045	0.0035	0.0001	0.2465	0.0046
758	OrigTerm SPG (2362.7)		0.2103	0.0533	0.0216	0.0000	0.0002	0.2853	0.0185	0.0000	0.0081	0.0338	0.0603	0.0000	0.0049	0.0000	0.3506	0.0000
845	Buried Fiber (2423.12)		0.0441	0.0685	0.0277	0.0279	0.0002	0.1684	0.0431	0.0000	0.0081	0.0338	0.0850	0.0000	0.0036	0.0000	0.2569	0.0000
732/742	IntraBldg Fiber (2426.12)		0.0501	0.0651	0.0263	0.0279	0.0002	0.1696	0.0155	0.0000	0.0081	0.0338	0.0573	0.0000	0.0032	0.0000	0.2302	0.0000
858	OrigTerm NCTE (2362.8)		0.2103	0.0533	0.0216	0.0000	0.0002	0.2853	0.0268	0.0000	0.0081	0.0338	0.0687	0.0000	0.0050	0.0000	0.3591	0.0000
377	Digital Switch (2212.00)	0.2398	0.0668	0.0541	0.0219	0.0000	0.0002	0.1428	0.0551	0.0199	0.0081	0.0338	0.0970	0.0199	0.0034	0.0003	0.2432	0.0202
	GRL	0.0034	0.0010	0.0008	0.0003	0.0000	0.0000		0.0008		0.0001	0.0005						
377	With GRL	0.2432	0.0677	0.0548	0.0222	0.0000	0.0002		0.0559		0.0082	0.0342					0.2432	
	Allocation	1.0000	0.2784	0.2254	0.0912	0.0000	0.0007		0.2298		0.0337	0.1408						
357	Digital Circuit (2232.19)	0.2429	0.0910	0.0529	0.0214	0.0000	0.0002	0.1655	0.0355	0.0045	0.0081	0.0338	0.0774	0.0045	0.0035	0.0001	0.2464	0.0046
	GRL	0.0035	0.0013	0.0008	0.0003	0.0000	0.0000		0.0005		0.0001	0.0005						
357	With GRL	0.2464	0.0923	0.0537	0.0217	0.0000	0.0002		0.0360		0.0082	0.0342					0.2464	
	Allocation	1.0000	0.3748	0.2179	0.0881	0.0000	0.0006		0.1463		0.0333	0.1390						

Bell Atlantic--Maine, Inc.
Annual Cost Factors for BA North
FCC
2000-2000
Detailed Costs

FRC	Components		1 Depr Factor	2 Return Factor	3 Inc Tx Factor	4 Prop Tax Factor	5 Oth Tax Factor	Capital Factor (SUM E..I)	6 Network Factor	RTU Factor	7 Mktg Factor	8 Oth Sup Factor	Dir Exp Factor (K+M+N)	Shr Exp Factor (L)	GRL Direct	GRL Shared	Total ACF Dir w GRL (J+O+Q)	Total ACF Shr w GRL (P+R)
1	Pole (2411)		0.0455	0.0640	0.0259	0.0155	0.0001	0.1510	0.0211	0.0000	0.0081	0.0253	0.0545	0.0000	0.0038	0.0000	0.2093	0.0000
2	Aerial Metallic (2421.11)		0.0611	0.0638	0.0258	0.0155	0.0001	0.1663	0.0579	0.0000	0.0081	0.0253	0.0913	0.0000	0.0048	0.0000	0.2623	0.0000
4	Conduit (2441)		0.0200	0.0780	0.0315	0.0155	0.0001	0.1451	0.0078	0.0000	0.0081	0.0253	0.0412	0.0000	0.0034	0.0000	0.1898	0.0000
5	Underground Metallic (2422.11)		0.0513	0.0645	0.0261	0.0155	0.0001	0.1574	0.0274	0.0000	0.0081	0.0253	0.0607	0.0000	0.0040	0.0000	0.2222	0.0000
45	Buried Metallic (2423.11)		0.0596	0.0665	0.0269	0.0155	0.0001	0.1685	0.0463	0.0000	0.0081	0.0253	0.0797	0.0000	0.0046	0.0000	0.2528	0.0000
60	Building (2121)		0.0257	0.0824	0.0333	0.0155	0.0001	0.1570	0.0849	0.0000	0.0081	0.0253	0.1183	0.0000	0.0051	0.0000	0.2804	0.0000
62	IntraBldg Metallic (2426.11)		0.0631	0.0628	0.0254	0.0155	0.0001	0.1669	1.3990	0.0000	0.0081	0.0253	1.4323	0.0000	0.0295	0.0000	1.6287	0.0000
70	Land (2111)		0.0000	0.1126	0.0456	0.0155	0.0001	0.1738	0.0849	0.0000	0.0081	0.0253	0.1183	0.0000	0.0054	0.0000	0.2975	0.0000
82	Aerial Fiber (2421.12)		0.0489	0.0658	0.0266	0.0155	0.0001	0.1569	0.0141	0.0000	0.0081	0.0253	0.0475	0.0000	0.0038	0.0000	0.2082	0.0000
85	Underground Fiber(2422.12)		0.0513	0.0645	0.0261	0.0155	0.0001	0.1574	0.0190	0.0000	0.0081	0.0253	0.0524	0.0000	0.0039	0.0000	0.2137	0.0000
257	Cxt Digital SPG (2232.12)		0.0910	0.0529	0.0214	0.0155	0.0001	0.1810	0.0324	0.0045	0.0081	0.0253	0.0658	0.0045	0.0046	0.0001	0.2513	0.0046
758	OrigTerm SPG (2362.7)		0.2103	0.0533	0.0216	0.0155	0.0001	0.3008	0.0396	0.0000	0.0081	0.0253	0.0730	0.0000	0.0069	0.0000	0.3807	0.0000
845	Buried Fiber (2423.12)		0.0401	0.0708	0.0286	0.0155	0.0001	0.1551	0.0095	0.0000	0.0081	0.0253	0.0428	0.0000	0.0037	0.0000	0.2015	0.0000
732/742	IntraBldg Fiber (2426.12)		0.0631	0.0628	0.0254	0.0155	0.0001	0.1669	0.0068	0.0000	0.0081	0.0253	0.0402	0.0000	0.0038	0.0000	0.2109	0.0000
858	OrigTerm NCTE (2362.8)		0.2103	0.0533	0.0216	0.0155	0.0001	0.3008	0.0232	0.0000	0.0081	0.0253	0.0565	0.0000	0.0066	0.0000	0.3639	0.0000
377	Digital Switch (2212.00)	0.2240	0.0668	0.0541	0.0219	0.0155	0.0001	0.1583	0.0323	0.0199	0.0081	0.0253	0.0656	0.0199	0.0041	0.0004	0.2281	0.0203
	GRL	0.0041	0.0012	0.0010	0.0004	0.0003	0.0000		0.0006		0.0001	0.0005						
377	With GRL	0.2281	0.0680	0.0551	0.0223	0.0158	0.0001		0.0329		0.0082	0.0258					0.2281	
	Allocation	1.0000	0.2981	0.2414	0.0976	0.0691	0.0006		0.1441		0.0361	0.1129						
357	Digital Circuit (2232.19)	0.2428	0.0910	0.0529	0.0214	0.0155	0.0001	0.1810	0.0284	0.0045	0.0081	0.0253	0.0618	0.0045	0.0045	0.0001	0.2473	0.0046
	GRL	0.0045	0.0017	0.0010	0.0004	0.0003	0.0000		0.0005		0.0001	0.0005						
357	With GRL	0.2473	0.0927	0.0539	0.0218	0.0158	0.0001		0.0289		0.0082	0.0258					0.2473	
	Allocation	1.0000	0.3750	0.2181	0.0882	0.0638	0.0006		0.1170		0.0333	0.1041						

Bell Atlantic--New Hampshire, Inc.
Annual Cost Factors for BA North
FCC
2000-2000
Detailed Costs

FRC	Components		1 Depr Factor	2 Return Factor	3 Inc Tx Factor	4 Prop Tax Factor	5 Oth Tax Factor	Capital Factor (SUM E..I)	6 Network Factor	RTU Factor	7 Mktg Factor	8 Oth Sup Factor	Dir Exp Factor (K+M+N)	Shr Exp Factor (L)	GRL Direct	GRL Shared	Total ACF Dir w GRL (J+O+Q)	Total ACF Shr w GRL (P+R)
1	Pole (2411)		0.0470	0.0631	0.0255	0.0000	0.0001	**0.1357**	0.0071	0.0000	0.0081	0.0264	**0.0416**	0.0000	0.0024	0.0000	**0.1797**	**0.0000**
2	Aerial Metallic (2421.11)		0.0621	0.0633	0.0256	0.0000	0.0001	**0.1511**	0.0606	0.0000	0.0081	0.0264	**0.0951**	0.0000	0.0033	0.0000	**0.2495**	**0.0000**
4	Conduit (2441)		0.0200	0.0780	0.0315	0.0000	0.0001	**0.1296**	0.0030	0.0000	0.0081	0.0264	**0.0375**	0.0000	0.0023	0.0000	**0.1694**	**0.0000**
5	Underground Metallic (2422.11)		0.0469	0.0669	0.0271	0.0000	0.0001	**0.1410**	0.0266	0.0000	0.0081	0.0264	**0.0611**	0.0000	0.0027	0.0000	**0.2049**	**0.0000**
45	Buried Metallic (2423.11)		0.0525	0.0671	0.0271	0.0000	0.0001	**0.1469**	0.0424	0.0000	0.0081	0.0264	**0.0769**	0.0000	0.0030	0.0000	**0.2268**	**0.0000**
60	Building (2121)		**0.0257**	**0.0824**	**0.0333**	**0.0165**	**0.0001**	**0.1580**	**0.0623**	**0.0000**	**0.0081**	**0.0264**	**0.0967**	**0.0000**	**0.0034**	**0.0000**	**0.2581**	**0.0000**
62	IntraBldg Metallic (2426.11)		0.0641	0.0623	0.0252	0.0000	0.0001	**0.1517**	0.2015	0.0000	0.0081	0.0264	**0.2360**	0.0000	0.0052	0.0000	**0.3929**	**0.0000**
70	Land (2111)		**0.0000**	**0.1126**	**0.0456**	**0.0165**	**0.0001**	**0.1748**	**0.0623**	**0.0000**	**0.0081**	**0.0264**	**0.0967**	**0.0000**	**0.0037**	**0.0000**	**0.2752**	**0.0000**
82	Aerial Fiber (2421.12)		0.0497	0.0654	0.0264	0.0000	0.0001	**0.1416**	0.0151	0.0000	0.0081	0.0264	**0.0496**	0.0000	0.0026	0.0000	**0.1938**	**0.0000**
85	Underground Fiber(2422.12)		0.0469	0.0669	0.0271	0.0000	0.0001	**0.1410**	0.0178	0.0000	0.0081	0.0264	**0.0522**	0.0000	0.0026	0.0000	**0.1959**	**0.0000**
257	Cxt Digital SPG (2232.12)		0.0910	0.0529	0.0214	0.0000	0.0001	**0.1655**	0.0381	0.0045	0.0081	0.0264	**0.0725**	0.0045	0.0032	0.0001	**0.2413**	**0.0046**
758	OrigTerm SPG (2362.7)		0.2103	0.0533	0.0216	0.0000	0.0001	**0.2853**	0.0414	0.0000	0.0081	0.0264	**0.0759**	0.0000	0.0049	0.0000	**0.3661**	**0.0000**
845	Buried Fiber (2423.12)		0.0441	0.0685	0.0277	0.0000	0.0001	**0.1404**	0.0321	0.0000	0.0081	0.0264	**0.0666**	0.0000	0.0028	0.0000	**0.2098**	**0.0000**
732/742	IntraBldg Fiber (2426.12)		0.0509	0.0647	0.0262	0.0000	0.0001	**0.1419**	0.0106	0.0000	0.0081	0.0264	**0.0451**	0.0000	0.0025	0.0000	**0.1895**	**0.0000**
858	OrigTerm NCTE (2362.8)		0.2103	0.0533	0.0216	0.0000	0.0001	**0.2853**	0.0268	0.0000	0.0081	0.0264	**0.0613**	0.0000	0.0047	0.0000	**0.3513**	**0.0000**
377	Digital Switch (2212.00)	0.2164	0.0668	0.0541	0.0219	0.0000	0.0001	**0.1428**	0.0391	0.0199	0.0081	0.0264	**0.0736**	0.0199	0.0029	0.0003	**0.2193**	**0.0202**
	GRL	0.0029	0.0009	0.0007	0.0003	0.0000	0.0000		0.0005		0.0001	0.0004						
377	With GRL	0.2193	**0.0677**	**0.0548**	**0.0222**	**0.0000**	**0.0001**		**0.0396**		**0.0082**	**0.0268**					**0.2193**	
	Allocation	1.0000	0.3085	0.2498	0.1010	0.0000	0.0006		0.1806		0.0374	0.1220						
357	Digital Circuit (2232.19)	0.2416	0.0910	0.0529	0.0214	0.0000	0.0001	**0.1655**	0.0416	0.0045	0.0081	0.0264	**0.0761**	0.0045	0.0033	0.0001	**0.2449**	**0.0046**
	GRL	0.0033	0.0012	0.0007	0.0003	0.0000	0.0000		0.0006		0.0001	0.0004						
357	With GRL	0.2449	**0.0923**	**0.0537**	**0.0217**	**0.0000**	**0.0001**		**0.0422**		**0.0082**	**0.0268**					**0.2449**	
	Allocation	1.0000	0.3768	0.2191	0.0886	0.0000	0.0006		0.1722		0.0335	0.1093						

Bell Atlantic--Rhode Island, Inc.
Annual Cost Factors for BA North
FCC
2000-2000
Detailed Costs

FRC	Components		1 Depr Factor	2 Return Factor	3 Inc Tx Factor	4 Prop Tax Factor	5 Oth Tax Factor	Capital Factor (SUM E..I)	6 Network Factor	RTU Factor	7 Mktg Factor	8 Oth Sup Factor	Dir Exp Factor (K+M+N)	Shr Exp Factor (L)	GRL Direct	GRL Shared	Total ACF Dir w GRL (J+O+Q)	Total ACF Shr w GRL (P+R)
1	Pole (2411)		0.0642	0.0504	0.0204	0.0105	0.0003	**0.1457**	0.0063	0.0000	0.0081	0.0279	**0.0423**	0.0000	0.0032	0.0000	**0.1912**	**0.0000**
2	Aerial Metallic (2421.11)		0.0661	0.0612	0.0248	0.0105	0.0003	**0.1628**	0.0642	0.0000	0.0081	0.0279	**0.1002**	0.0000	0.0044	0.0000	**0.2675**	**0.0000**
4	Conduit (2441)		0.0200	0.0780	0.0315	0.0105	0.0003	**0.1402**	0.0087	0.0000	0.0081	0.0279	**0.0447**	0.0000	0.0031	0.0000	**0.1880**	**0.0000**
5	Underground Metallic (2422.11)		0.0573	0.0611	0.0247	0.0105	0.0003	**0.1538**	0.0338	0.0000	0.0081	0.0279	**0.0698**	0.0000	0.0038	0.0000	**0.2274**	**0.0000**
45	Buried Metallic (2423.11)		0.0457	0.0690	0.0279	0.0105	0.0003	**0.1533**	0.0434	0.0000	0.0081	0.0279	**0.0794**	0.0000	0.0039	0.0000	**0.2366**	**0.0000**
60	Building (2121)		**0.0238**	**0.0832**	**0.0336**	**0.0105**	**0.0003**	**0.1513**	**0.0251**	**0.0000**	**0.0081**	**0.0279**	**0.0611**	**0.0000**	**0.0036**	**0.0000**	**0.2160**	**0.0000**
62	IntraBldg Metallic (2426.11)		0.0676	0.0605	0.0245	0.0105	0.0003	**0.1633**	0.9333	0.0000	0.0081	0.0279	**0.9693**	0.0000	0.0191	0.0000	**1.1517**	**0.0000**
70	Land (2111)		**0.0000**	**0.1126**	**0.0456**	**0.0105**	**0.0003**	**0.1689**	**0.0251**	**0.0000**	**0.0081**	**0.0279**	**0.0611**	**0.0000**	**0.0039**	**0.0000**	**0.2339**	**0.0000**
82	Aerial Fiber (2421.12)		0.0529	0.0636	0.0257	0.0105	0.0003	**0.1529**	0.0149	0.0000	0.0081	0.0279	**0.0509**	0.0000	0.0034	0.0000	**0.2072**	**0.0000**
85	Underground Fiber(2422.12)		0.0521	0.0640	0.0259	0.0105	0.0003	**0.1527**	0.0130	0.0000	0.0081	0.0279	**0.0490**	0.0000	0.0034	0.0000	**0.2051**	**0.0000**
257	Cxt Digital SPG (2232.12)		0.0910	0.0529	0.0214	0.0105	0.0003	**0.1761**	0.0289	0.0045	0.0081	0.0279	**0.0649**	0.0045	0.0041	0.0001	**0.2450**	**0.0046**
758	OrigTerm SPG (2362.7)		0.2103	0.0533	0.0216	0.0105	0.0003	**0.2959**	0.0290	0.0000	0.0081	0.0279	**0.0650**	0.0000	0.0061	0.0000	**0.3670**	**0.0000**
845	Buried Fiber (2423.12)		0.0421	0.0696	0.0282	0.0105	0.0003	**0.1506**	0.0387	0.0000	0.0081	0.0279	**0.0747**	0.0000	0.0038	0.0000	**0.2291**	**0.0000**
732/742	IntraBldg Fiber (2426.12)		0.0676	0.0605	0.0245	0.0105	0.0003	**0.1633**	0.0099	0.0000	0.0081	0.0279	**0.0459**	0.0000	0.0035	0.0000	**0.2127**	**0.0000**
858	OrigTerm NCTE (2362.8)		0.2103	0.0533	0.0216	0.0105	0.0003	**0.2959**	0.0292	0.0000	0.0081	0.0279	**0.0652**	0.0000	0.0061	0.0000	**0.3672**	**0.0000**
377	Digital Switch (2212.00)	0.2286	0.0668	0.0541	0.0219	0.0105	0.0003	**0.1534**	0.0392	0.0199	0.0081	0.0279	**0.0752**	0.0199	0.0039	0.0003	**0.2324**	**0.0202**
	GRL	0.0039	0.0011	0.0009	0.0004	0.0002	0.0000		0.0007		0.0001	0.0005						
377	With GRL	0.2324	**0.0679**	**0.0550**	**0.0222**	**0.0106**	**0.0003**		**0.0398**		**0.0082**	**0.0284**					**0.2324**	
	Allocation	1.0000	0.2921	0.2365	0.0957	0.0457	0.0012		0.1713		0.0354	0.1221						
357	Digital Circuit (2232.19)	0.2565	0.0910	0.0529	0.0214	0.0105	0.0003	**0.1761**	0.0444	0.0045	0.0081	0.0279	**0.0804**	0.0045	0.0043	0.0001	**0.2609**	**0.0046**
	GRL	0.0043	0.0015	0.0009	0.0004	0.0002	0.0000		0.0008		0.0001	0.0005						
357	With GRL	0.2609	**0.0926**	**0.0538**	**0.0218**	**0.0106**	**0.0003**		**0.0452**		**0.0082**	**0.0284**					**0.2609**	
	Allocation	1.0000	0.3549	0.2064	0.0835	0.0407	0.0011		0.1732		0.0315	0.1088						

Bell Atlantic--Vermont, Inc.
Annual Cost Factors for BA North
FCC
2000-2000
Detailed Costs

FRC	Components		1 Depr Factor	2 Return Factor	3 Inc Tx Factor	4 Prop Tax Factor	5 Oth Tax Factor	Capital Factor (SUM E..I)	6 Network Factor	RTU Factor	7 Mktg Factor	8 Oth Sup Factor	Dir Exp Factor (K+M+N)	Shr Exp Factor (L)	GRL Direct	GRL Shared	Total ACF Dir w GRL (J+O+Q)	Total ACF Shr w GRL (P+R)
1	Pole (2411)		0.0551	0.0594	0.0240	0.0105	0.0001	**0.1491**	0.0142	0.0000	0.0081	0.0290	**0.0513**	0.0000	0.0035	0.0000	**0.2040**	**0.0000**
2	Aerial Metallic (2421.11)		0.0644	0.0609	0.0246	0.0105	0.0001	**0.1606**	0.0399	0.0000	0.0081	0.0290	**0.0770**	0.0000	0.0042	0.0000	**0.2418**	**0.0000**
4	Conduit (2441)		0.0200	0.0780	0.0315	0.0105	0.0001	**0.1402**	0.0087	0.0000	0.0081	0.0290	**0.0458**	0.0000	0.0033	0.0000	**0.1892**	**0.0000**
5	Underground Metallic (2422.11)		0.0553	0.0622	0.0252	0.0105	0.0001	**0.1533**	0.0214	0.0000	0.0081	0.0290	**0.0585**	0.0000	0.0037	0.0000	**0.2156**	**0.0000**
45	Buried Metallic (2423.11)		0.0501	0.0674	0.0273	0.0105	0.0001	**0.1555**	0.0333	0.0000	0.0081	0.0290	**0.0704**	0.0000	0.0040	0.0000	**0.2299**	**0.0000**
60	Building (2121)		**0.0272**	**0.0818**	**0.0331**	**0.0105**	**0.0001**	**0.1527**	**0.0706**	**0.0000**	**0.0081**	**0.0290**	**0.1077**	**0.0000**	**0.0046**	**0.0000**	**0.2650**	**0.0000**
62	IntraBldg Metallic (2426.11)		0.0676	0.0605	0.0245	0.0105	0.0001	**0.1632**	0.7952	0.0000	0.0081	0.0290	**0.8323**	0.0000	0.0175	0.0000	**1.0130**	**0.0000**
70	Land (2111)		**0.0000**	**0.1126**	**0.0456**	**0.0105**	**0.0001**	**0.1689**	**0.0706**	**0.0000**	**0.0081**	**0.0290**	**0.1077**	**0.0000**	**0.0049**	**0.0000**	**0.2814**	**0.0000**
82	Aerial Fiber (2421.12)		0.0533	0.0633	0.0256	0.0105	0.0001	**0.1529**	0.0111	0.0000	0.0081	0.0290	**0.0482**	0.0000	0.0035	0.0000	**0.2046**	**0.0000**
85	Underground Fiber(2422.12)		0.0545	0.0627	0.0253	0.0105	0.0001	**0.1532**	0.0266	0.0000	0.0081	0.0290	**0.0637**	0.0000	0.0038	0.0000	**0.2207**	**0.0000**
257	Cxt Digital SPG (2232.12)		0.0910	0.0529	0.0214	0.0105	0.0001	**0.1761**	0.0311	0.0045	0.0081	0.0290	**0.0682**	0.0045	0.0043	0.0001	**0.2485**	**0.0046**
758	OrigTerm SPG (2362.7)		0.2103	0.0533	0.0216	0.0105	0.0001	**0.2958**	0.0224	0.0000	0.0081	0.0290	**0.0595**	0.0000	0.0063	0.0000	**0.3616**	**0.0000**
845	Buried Fiber (2423.12)		0.0401	0.0708	0.0286	0.0105	0.0001	**0.1501**	0.0091	0.0000	0.0081	0.0290	**0.0462**	0.0000	0.0035	0.0000	**0.1997**	**0.0000**
732/742	IntraBldg Fiber (2426.12)		0.0676	0.0605	0.0245	0.0105	0.0001	**0.1632**	0.0077	0.0000	0.0081	0.0290	**0.0448**	0.0000	0.0037	0.0000	**0.2117**	**0.0000**
858	OrigTerm NCTE (2362.8)		0.2103	0.0533	0.0216	0.0105	0.0001	**0.2958**	0.0214	0.0000	0.0081	0.0290	**0.0585**	0.0000	0.0062	0.0000	**0.3605**	**0.0000**
377	Digital Switch (2212.00)	0.2337	0.0646	0.0542	0.0219	0.0105	0.0001	**0.1515**	0.0451	0.0199	0.0081	0.0290	**0.0822**	0.0199	0.0041	0.0004	**0.2378**	**0.0203**
	GRL	0.0041	0.0011	0.0010	0.0004	0.0002	0.0000		0.0008		0.0001	0.0005						
377	With GRL	0.2378	**0.0658**	**0.0552**	**0.0223**	**0.0107**	**0.0001**		**0.0459**		**0.0082**	**0.0295**					**0.2378**	
	Allocation	1.0000	0.2766	0.2320	0.0938	0.0451	0.0006		0.1932		0.0346	0.1241						
357	Digital Circuit (2232.19)	0.2476	0.0910	0.0529	0.0214	0.0105	0.0001	**0.1761**	0.0345	0.0045	0.0081	0.0290	**0.0716**	0.0045	0.0044	0.0001	**0.2520**	**0.0046**
	GRL	0.0044	0.0016	0.0009	0.0004	0.0002	0.0000		0.0006		0.0001	0.0005						
357	With GRL	0.2520	**0.0926**	**0.0539**	**0.0218**	**0.0107**	**0.0001**		**0.0351**		**0.0082**	**0.0295**					**0.2520**	
	Allocation	1.0000	0.3677	0.2138	0.0865	0.0426	0.0005		0.1392		0.0326	0.1171						

Collocation GRLs (6-9-2000)

Assumptions:

-Rounded to six digits and grossed-up
-Uses Access Uncollectibles instead of TSLRIC Uncollectibles
-Use as a Loading - not as an investment factor
-Use for both Recurring and Non-recurring Costs

					Sub-Factor	Raw Factor	Grossed Up	
					A	B=sum A Components	C=B/(1-B)	
1998	STD	FCC	CT	UNCOLL	0.000925			
1998	STD	FCC	CT	REG ASSESS	0.001680			
1998	STD	FCC	CT	GRT	0	0.002605	**0.002612**	***CT***
1998	STD	FCC	DC	UNCOLL	0.001434			
1998	STD	FCC	DC	REG ASSESS	0.002773			
1998	STD	FCC	DC	GRT	0	0.004207	**0.004225**	***DC***
1998	STD	FCC	DE	UNCOLL	0.000906			
1998	STD	FCC	DE	REG ASSESS	0.001606			
1998	STD	FCC	DE	GRT	0	0.002512	**0.002518**	***DE***
1998	STD	FCC	MA	UNCOLL	0.000815			
1998	STD	FCC	MA	REG ASSESS	0.000724			
1998	STD	FCC	MA	GRT	0	0.001539	**0.001541**	***MA***
1998	STD	FCC	MD	UNCOLL	0.000414			
1998	STD	FCC	MD	REG ASSESS	0.001284			
1998	STD	FCC	MD	GRT	0	0.001698	**0.001701**	***MD***
1998	STD	FCC	ME	UNCOLL	0.000852			
1998	STD	FCC	ME	REG ASSESS	0.002589			
1998	STD	FCC	ME	GRT	0	0.003441	**0.003453**	***ME***
1998	STD	FCC	NH	UNCOLL	0.000759			
1998	STD	FCC	NH	REG ASSESS	0.001932			
1998	STD	FCC	NH	GRT	0	0.002691	**0.002698**	***NH***
1998	STD	FCC	NJ	UNCOLL	0.002242			
1998	STD	FCC	NJ	REG ASSESS	0.001749			
1998	STD	FCC	NJ	GRT	0	0.003991	**0.004007**	***NJ***
1998	STD	FCC	NY	UNCOLL	0.000925			
1998	STD	FCC	NY	REG ASSESS	0.001680			
1998	STD	FCC	NY	GRT	0	0.002605	**0.002612**	***NY***
1998	STD	FCC	PA	UNCOLL	0.001311			
1998	STD	FCC	PA	REG ASSESS	0.001655			
1998	STD	FCC	PA	GRT	0	0.002966	**0.002975**	***PA***
1998	STD	FCC	RI	UNCOLL	0.000427			
1998	STD	FCC	RI	REG ASSESS	0.001342			
1998	STD	FCC	RI	GRT	0	0.001769	**0.001772**	***RI***
1998	STD	FCC	VA	UNCOLL	0.000308			
1998	STD	FCC	VA	REG ASSESS	0.001054			
1998	STD	FCC	VA	GRT	0	0.001362	**0.001364**	***VA***
1998	STD	FCC	VT	UNCOLL	0.000465			
1998	STD	FCC	VT	REG ASSESS	0.004208			
1998	STD	FCC	VT	GRT	0	0.004673	**0.004695**	***VT***
1998	STD	FCC	WV	UNCOLL	0.000300			
1998	STD	FCC	WV	REG ASSESS	0.002391			
1998	STD	FCC	WV	GRT	0	0.002691	**0.002698**	***WV***

REDACTED DATA: TAB 4:

The runs from the V-Cost program that developed the annual carrying charge factors (ACF)

BUILDING FACTORS - VERIZON NORTH

LINE #	JURISDICTION	BUILDING FACTOR
1	MASSACHUSETTS	0.1835
2	MAINE	0.1167
3	NEW HAMPSHIRE	0.1357
4	NEW YORK	0.2140
5	RHODE ISLAND	0.1845
6	VERMONT	0.1256

SOURCE: VERIZON SERVICE COSTS FACTORS GROUP

2000 REGIONAL POWER EF&I FACTOR
BELL ATLANTIC
Power Equipment Placed in Calendar Year 1998
(Account 2212 - FRC 377C - Digital Switch)

LINE	ITEM A	SOURCE B	VALUE C
1	Hardwire Equipment - Installed Investment	1998 DCPR Data	$ 70,589,773.79
2	Plug-In Unit - Installed Investment	1998 DCPR Data	$ 8,003,168.83
3	Total Installed Investment	L1 + L2	$ 78,592,942.62
4	Hardwire Equipment - Material Investment	1998 DCPR Data	$ 20,419,693.85
5	Plug-In Unit - Material Investment	1998 DCPR Data	$ 7,798,643.06
6	Total Material Investment	L4 + L5	$ 28,218,336.91
7	Power EF&I Factor	L3 / L6	**2.7852**

1998 Power - HW

HARDWIRE DATABASE
YEAR PLACED 1998
H/P: H=HARDWIRE; P=PLUG-IN
DATA FROM THE PICS/DCPR DATABASE

LINE	STATE	H/P	FRC	ACCOUNT	DESCRIPTION	MATERIAL COST	IN-PLACE COST
1	DC	H	377C	2212	Digital Switch	$ 513,700.15	$ 1,492,050.96
2	DE	H	377C	2212	Digital Switch	$ 281,635.88	$ 1,107,555.85
3	MA	H	377C	2212	Digital Switch	$ 1,341,909.20	$ 4,629,103.65
4	MD	H	377C	2212	Digital Switch	$ 1,739,975.73	$ 6,405,099.69
5	ME	H	377C	2212	Digital Switch	$ 155,698.01	$ 540,789.37
6	NH	H	377C	2212	Digital Switch	$ 508,977.09	$ 1,233,819.75
7	NJ	H	377C	2212	Digital Switch	$ 2,352,492.87	$ 7,589,378.43
8	NY	H	377C	2212	Digital Switch	$ 5,989,527.69	$ 20,255,671.95
9	PA	H	377C	2212	Digital Switch	$ 4,928,204.99	$ 14,973,082.73
10	RI	H	377C	2212	Digital Switch	$ 94,348.20	$ 986,891.69
11	VA	H	377C	2212	Digital Switch	$ 1,553,373.72	$ 8,100,320.34
12	VT	H	377C	2212	Digital Switch	$ 127,299.16	$ 387,812.30
13	WV	H	377C	2212	Digital Switch	$ 832,551.16	$ 2,888,197.08
14					TOTAL	$ 20,419,693.85	$ 70,589,773.79

1998 Power - PI

PLUG-IN DATABASE
YEAR PLACED 1998
H/P: H=HARDWIRE; P=PLUG-IN
DATA FROM THE PICS/DCPR DATABASE

LINE	STATE	H/P	FRC	ACCOUNT	DESCRIPTION	MATERIAL COST	IN-PLACE COST
1	DC	P	377C	2212	Digital Switch	$ 270,041.67	$ 270,041.67
2	DE	P	377C	2212	Digital Switch	$ 35,242.46	$ 35,242.46
3	MA	P	377C	2212	Digital Switch	$ 650,170.25	$ 679,758.68
4	MD	P	377C	2212	Digital Switch	$ 481,049.55	$ 504,979.52
5	ME	P	377C	2212	Digital Switch	$ 132,836.35	$ 139,942.09
6	NH	P	377C	2212	Digital Switch	$ 226,784.37	$ 226,922.74
7	NJ	P	377C	2212	Digital Switch	$ 599,850.12	$ 599,850.12
8	NY	P	377C	2212	Digital Switch	$ 2,570,979.72	$ 2,706,814.86
9	PA	P	377C	2212	Digital Switch	$ 1,599,421.99	$ 1,599,955.18
10	RI	P	377C	2212	Digital Switch	$ 37,124.05	$ 39,455.69
11	VA	P	377C	2212	Digital Switch	$ 941,218.59	$ 941,218.59
12	VT	P	377C	2212	Digital Switch	$ 112,704.78	$ 117,768.07
13	WV	P	377C	2212	Digital Switch	$ 141,219.16	$ 141,219.16
14					TOTAL	$ 7,798,643.06	$ 8,003,168.83

REDACTED DATA - TAB 6:

The detailed DCPR printouts that contain the hardware and plug-in material and in-place prices used to develop the installation (EF&I) factor.

COMMON OVERHEAD LOADING FACTOR FOR VERIZON - NEW ENGLAND

1.00

Reference in main cost study spreadsheet: Work Paper 6.0, Line 25

PHYSICAL COLLOCATION
Verizon - New England
FCC - 11

IN-SERVICE ACCESS LINES

LINE NO.	STATE	Dec 31,1999	%
1	Maine State	704,824	0.098
2	Massachusetts State	4,581,031	0.638
3	New Hampshire State	832,829	0.116
4	Rhode Island State	706,599	0.098
5	Vermont State	355,436	0.049
6	TOTAL NE	7,180,719	1.00