



PHYSICAL COLLOCATION
Bell Atlantic - New York
FCC - 11

DC POWER - COST SUMMARY

<u>LINE NO.</u>	<u>A</u> <u>ITEM</u>	<u>B</u> <u>SOURCE</u>	<u>C</u> <u>MONTHLY</u> <u>RECURRING</u>
	<u>DC POWER PER AMP</u>		
1	LESS THAN OR EQUAL TO 60 AMPS	WP 1.0, PG 2, LN 11F	\$24.15
2	GREATER THAN 60 AMPS	WP 1.1, PG 2, LN 11F	\$24.01

PHYSICAL COLLOCATION
BELL ATLANTIC - NEW YORK
FCC - 11

DC POWER - LESS THAN OR EQUAL TO 60 AMPS

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
<u>ITEM</u>	<u>SOURCE</u>	<u>LAND</u>	<u>BLDG</u>	<u>SWITCH EQPT.</u>	<u>TOTAL INVEST</u>
1 TOTAL DC POWER PLANT UNIT INVESTMENT	WP 2.0, LINE 8	-	-	\$250.49	\$250.49
2 EF&I FACTOR - FRC 377C	WP 4.0, LINE 24	-	-	2.7852	2.7852
3 INSTALLED INVESTMENT	LINE 1 x LINE 2	-	-	\$697.68	\$697.68
4 UTILIZATION FACTOR	ENGINEERING	-	-	1.0000	1.0000
5 TOTAL IN-PLACE INVESTMENT	LINE 3 x LINE 4	-	-	\$697.68	\$697.68
6 LAND INVESTMENT FACTOR	WP 4.0, LINE 22	0.0000	-	-	0.0000
7 BUILDING INVESTMENT FACTOR	WP 4.0, LINE 23	-	0.2140	-	0.2140
8 LAND INVESTMENT	LINE 5E x LINE 6C	\$0.00	-	-	\$0.00
9 BUILDING INVESTMENT	LINE 5E x LINE 7D	-	\$149.30	-	\$149.30
10 TOTAL UNIT INVESTMENT	LINE 5E + LINE 8C + LINE 9D	\$0.00	\$149.30	\$697.68	\$846.98

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DC POWER - LESS THAN OR EQUAL TO 60 AMPS

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
<u>ITEM</u>	<u>SOURCE</u>	<u>LAND</u>	<u>BLDG</u>	<u>SWITCH EQPT.</u>	<u>TOTAL INVEST</u>
1 TOTAL UNIT INVESTMENT	WP 1.0, LINE 10	\$0.00	\$149.30	\$697.68	\$846.98
2 DEPRECIATION	LINE 1 X WP 4.0 - ACF FACTOR	\$0.00	\$3.34	\$44.37	\$47.72
3 COST OF CAPITAL	LINE 1 X WP 4.0 - ACF FACTOR	\$0.00	\$12.72	\$38.59	\$51.31
4 INCOME TAX	LINE 1 X WP 4.0 - ACF FACTOR	\$0.00	\$5.14	\$15.63	\$20.77
5 OTHER TAXES	LINE 1 X WP 4.0 - ACF FACTOR	\$0.00	\$4.73	\$1.47	\$6.20
6 MAINTENANCE	LINE 1 X WP 4.0 - ACF FACTOR	\$0.00	\$4.02	\$58.67	\$62.69
7 ADMINISTRATION	LINE 1 X WP 4.0 - ACF FACTOR	\$0.00	\$5.43	\$25.40	\$30.83
8 ANNUAL DIRECT COST	SUM (LINE 2 THRU LINE 7)	\$0.00	\$35.38	\$184.13	\$219.52
9 MONTHLY COST	LINE 8 / 12	\$0.00	\$2.95	\$15.34	\$18.29
10 OVERHEAD LOADING FACTOR	WP 4.0, PG 1, LINE 25	1.3200	1.3200	1.3200	1.3200
11 MONTHLY RATE	LINE 9 x LINE 10	\$0.00	\$3.89	\$20.25	\$24.15
12 DIRECT COST TO RATE	LINE 9 / LINE 11	0.0000	0.7576	0.7576	0.7576

PHYSICAL COLLOCATION
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DC POWER - GREATER THAN 60 AMPS

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
<u>ITEM</u>	<u>SOURCE</u>	<u>LAND</u>	<u>BLDG</u>	<u>SWITCH EQPT.</u>	<u>TOTAL INVEST</u>
1 TOTAL DC POWER PLANT UNIT INVESTMENT	WP 2.1, LINE 8	-	-	\$249.11	\$249.11
2 EF&I FACTOR - FRC 377C	WP 4.0, LINE 24	-	-	2.7852	2.7852
3 INSTALLED INVESTMENT	LINE 1 x LINE 2	-	-	\$693.82	\$693.82
4 UTILIZATION FACTOR	ENGINEERING	-	-	1.0000	1.0000
5 TOTAL IN-PLACE INVESTMENT	LINE 3 x LINE 4	-	-	\$693.82	\$693.82
6 LAND INVESTMENT FACTOR	WP 4.0, LINE 22	0.0000	-	-	0.0000
7 BUILDING INVESTMENT FACTOR	WP 4.0, LINE 23	-	0.2140	-	0.2140
8 LAND INVESTMENT	LINE 5E x LINE 6C	\$0.00	-	-	\$0.00
9 BUILDING INVESTMENT	LINE 5E x LINE 7D	-	\$148.48	-	\$148.48
10 TOTAL UNIT INVESTMENT	LINE 5E + LINE 8C + LINE 9D	\$0.00	\$148.48	\$693.82	\$842.29

PHYSICAL COLLOCATION
BELL ATLANTIC - NEW YORK
FCC - 11

DC POWER - GREATER THAN 60 AMPS

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
<u>ITEM</u>	<u>SOURCE</u>	<u>LAND</u>	<u>BLDG</u>	<u>SWITCH EQPT.</u>	<u>TOTAL INVEST</u>
1 TOTAL UNIT INVESTMENT	WP 1.1, LINE 10	\$0.00	\$148.48	\$693.82	\$842.29
2 DEPRECIATION	LINE 1 X WP 4.0 - ACF FACTOR	\$0.00	\$3.33	\$44.13	\$47.45
3 COST OF CAPITAL	LINE 1 X WP 4.0 - ACF FACTOR	\$0.00	\$12.65	\$38.38	\$51.03
4 INCOME TAX	LINE 1 X WP 4.0 - ACF FACTOR	\$0.00	\$5.11	\$15.55	\$20.66
5 OTHER TAXES	LINE 1 X WP 4.0 - ACF FACTOR	\$0.00	\$4.71	\$1.46	\$6.16
6 MAINTENANCE	LINE 1 X WP 4.0 - ACF FACTOR	\$0.00	\$3.99	\$58.35	\$62.34
7 ADMINISTRATION	LINE 1 X WP 4.0 - ACF FACTOR	\$0.00	\$5.40	\$25.25	\$30.66
8 ANNUAL DIRECT COST	SUM (LINE 2 THRU LINE 7)	\$0.00	\$35.19	\$183.11	\$218.30
9 MONTHLY COST	LINE 8 / 12	\$0.00	\$2.93	\$15.26	\$18.19
10 OVERHEAD LOADING FACTOR	WP 4.0, PG 1, LINE 25	1.3200	1.3200	1.3200	1.3200
11 MONTHLY RATE	LINE 9 x LINE 10	\$0.00	\$3.87	\$20.14	\$24.01
12 DIRECT COST TO RATE	LINE 9 / LINE 11	0.0000	0.7576	0.7576	0.7576

PHYSICAL COLLOCATION
Bell Atlantic - New York
FCC NO. 11

DC POWER COST DEVELOPMENT - LESS THAN OR EQUAL TO 60 AMPs

<u>LINE NO.</u>	(A) <u>ITEM</u>	(B) <u>SOURCE</u>	(C) <u>DATA</u>
1	MICROPROCESSOR PLANT (BUSS BAR)	WP 3.0, LINE 5C	\$5.69
2	RECTIFIERS	WP 3.0, LINE 14C	\$30.71
3	BATTERIES	WP 3.0, LINE 21C	\$46.61
4	AUTOMATIC BREAKERS	WP 3.0, LINE 26C	\$35.63
5	POWER DISTRIBUTION SERVICE CABINET	WP 3.0, LINE 31C	\$7.63
6	EMERGENCY ENGINE/TURBINE (AUTO START)	WP 3.0, LINE 40C	\$113.98
7	BATTERY DISTRIBUTION FUSE BAY	WP 3.0, LINE 45C	<u>\$10.25</u>
8	TOTAL DC POWER PLANT UNIT INVESTMENT	SUM (LINE 1 THRU LINE 7)	\$250.49

PHYSICAL COLLOCATION
Bell Atlantic - New York
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DC POWER - GREATER THAN 60 AMPS

<u>LINE NO.</u>	(A) <u>ITEM</u>	(B) <u>SOURCE</u>	(C) <u>DATA</u>
1	MICROPROCESSOR PLANT (BUSS BAR)	WP 3.1, LINE 5C	\$5.69
2	RECTIFIERS	WP 3.1, LINE 14C	\$30.71
3	BATTERIES	WP 3.1, LINE 21C	\$46.61
4	AUTOMATIC BREAKERS	WP 3.1, LINE 26C	\$35.63
5	POWER DISTRIBUTION SERVICE CABINET	WP 3.1, LINE 31C	\$7.63
6	EMERGENCY ENGINE/TURBINE (AUTO START)	WP 3.1, LINE 40C	\$113.98
7	POWER PLANT DISTRIBUTION BAY	WP 3.1, LINE 45C	<u>\$8.87</u>
8	TOTAL DC POWER PLANT UNIT INVESTMENT	SUM (LINE 1 THRU LINE 7)	\$249.11

PHYSICAL COLLOCATION
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DC POWER COST DEVELOPMENT - LESS THAN OR EQUAL TO 60 AMPs

LINE NO.	(B) ITEM	(C) SOURCE	(D) MAJOR CITIES	(E) HIGH RISE MAJOR CITIES	(F) URBAN	(G) SUBURBAN	(H) RURAL
Microprocessor Plant (BUSS BAR)							
1	AMP	Engineering	5,000	6,000	2,600	2,600	600
2	Material	Engineering	\$22,800	\$48,000	\$17,500	\$11,500	\$10,000
3	Unit Investment Per AMP	(L2 / L1)	\$4.56	\$8.00	\$6.73	\$4.42	\$16.67
4	Statewide Weighting	Service Costs	0.5674	0.1394	0.1570	0.1095	0.0268
5	Statewide Unit Investment Per AMP		\$5.69	\$1.12	\$1.06	\$0.48	\$0.45
Sum (L5D thru L5H)							
Rectifiers							
6	Quantity	Engineering	6	6	6	6	7
7	AMPS per unit	Engineering	400	400	200	200	50
8	Tot. AMPS	(L6 * L7)	2,400	2,400	1,200	1,200	350
9	Utilization	(L6-1) / L6)	83.33%	83.33%	83.33%	83.33%	85.71%
10	Material	Engineering	\$51,900	\$51,900	\$35,500	\$35,500	\$32,500
11	Total Investment	(L10 / L9)	\$62,280	\$62,280	\$42,600	\$42,600	\$37,917
12	Unit Investment Per AMP	(L11 / L8)	\$25.95	\$25.95	\$35.50	\$35.50	\$108.33
13	Statewide Weighting	Service Costs	0.5674	0.1394	0.1570	0.1095	0.0268
14	Statewide Unit Investment Per AMP		\$30.71	\$14.72	\$3.62	\$5.57	\$2.90
Sum (L14D thru L14H)							
Batteries							
15	Strings	Engineering	3	4	3	3	2
16	AMPS per String	Engineering	688	688	310	310	310
17	Tot. AMPS	(L15 * L16)	2,064	2,752	930	930	620
18	Total Investment	Engineering	\$98,500	\$130,000	\$40,500	\$40,500	\$31,000
19	Unit Investment Per AMP	(L18 / L17)	\$47.72	\$47.24	\$43.55	\$43.55	\$50.00
20	Statewide Weighting	Service Costs	0.5674	0.1394	0.1570	0.1095	0.0268
21	Statewide Unit Investment Per AMP		\$46.61	\$27.08	\$6.59	\$4.77	\$1.34
Sum (L21D thru L21H)							
Automatic Breaker							
22	AMP per Breaker	Engineering	1,600	3,200	1,200	800	400
23	Total Investment	Engineering	\$50,000	\$150,000	\$40,000	\$35,000	\$20,000
24	Unit Investment Per AMP	(L23 / L22)	\$31.25	\$46.88	\$33.33	\$43.75	\$50.00
25	Statewide Weighting	Service Costs	0.5674	0.1394	0.1570	0.1095	0.0268
26	Statewide Unit Investment Per AMP		\$35.63	\$17.73	\$6.53	\$4.79	\$1.34
Sum (L26D thru L26H)							
Power Distribution Service Cabinet							
27	Amps	Engineering	800	3,200	800	400	400
28	Material	Engineering	\$7,000	\$16,000	\$4,000	\$3,700	\$2,600
29	Unit Investment Per AMP	(L28 / L27)	\$8.75	\$5.00	\$5.00	\$9.25	\$6.50
30	Statewide Weighting	Service Costs	0.5674	0.1394	0.1570	0.1095	0.0268
31	Statewide Unit Investment Per AMP		\$7.63	\$4.96	\$0.70	\$0.79	\$0.17
Sum (L31D thru L31H)							
Emergency engine/turbine (auto start)							
32	AMP Capacity	Engineering	2,083	2,083	1,216	868	278
33	Utilization	Engineering	70%	70%	70%	70%	70%
34	Utilized AMPS	(L32 * L33)	1,458	1,458	851	608	195
35	Emerg. Engine Invest.	Engineering	\$125,000	\$125,000	\$38,200	\$33,500	\$21,000
36	Conduit/Emer Lights	Engineering	\$35,000	\$115,000	\$30,000	\$25,000	\$20,000
37	Total Investment	(L35 + L36)	\$160,000	\$240,000	\$68,200	\$58,500	\$41,000
38	Unit Investment Per AMP	(L37 / L34)	\$109.73	\$164.60	\$80.12	\$96.28	\$210.69
39	Statewide Weighting	Service Costs	0.5674	0.1394	0.1570	0.1095	0.0268
40	Statewide Unit Investment Per AMP		\$113.98	\$62.26	\$22.94	\$12.58	\$5.65
Sum (L40D thru L40H)							
Battery Distribution Fuse Bay							
41	AMP Capacity	Engineering	800	800	800	800	800
42	Material	Engineering	\$8,200	\$8,200	\$8,200	\$8,200	\$8,200
43	Unit Investment Per AMP	(L42 / L41)	\$10.25	\$10.25	\$10.25	\$10.25	\$10.25
44	Statewide Weighting	Service Costs	0.5674	0.1394	0.1570	0.1095	0.0268
45	Statewide Unit Investment Per AMP		\$10.25	\$5.82	\$1.43	\$1.12	\$0.27
Sum (L45D thru L45H)							
46	Total Unit Investment - (Less than or Equal to 60 AMP's) - Sum Lines (5C+14C+21C+26C+31C+40C+45C)		\$250.49				

PHYSICAL COLLOCATION
Bell Atlantic - New York
FCC NO. 11

DC POWER - GREATER THAN 60 AMPS

LINE NO.	(B) ITEM	(C) SOURCE	(D) MAJOR CITIES	(E) HIGH RISE MAJOR CITIES	(F) URBAN	(G) SUBURBAN	(H) RURAL
Microprocessor Plant (BUSS BAR)							
1	AMP	Engineering	5,000	6,000	2,600	2,600	600
2	Material	Engineering	\$22,800	\$48,000	\$17,500	\$11,500	\$10,000
3	Unit Investment Per AMP	(L2 / L1)	\$4.56	\$8.00	\$6.73	\$4.42	\$16.67
4	Statewide Weighting	Service Costs	0.5674	0.1394	0.1570	0.1095	0.0268
5	Statewide Unit Investment Per AMP Sum (L5D thru L5H)		\$5.69	\$2.59	\$1.12	\$1.06	\$0.48
Rectifiers							
6	Quantity	Engineering	6	6	6	6	7
7	AMPS per unit	Engineering	400	400	200	200	50
8	Tot. AMPS	(L6 * L7)	2,400	2,400	1,200	1,200	350
9	Utilization	(L6-1) / L6)	83.33%	83.33%	83.33%	83.33%	85.71%
10	Material	Engineering	\$51,900	\$51,900	\$35,500	\$35,500	\$32,500
11	Total Investment	(L10 / L9)	\$62,280	\$62,280	\$42,600	\$42,600	\$37,917
12	Unit Investment Per AMP	(L11 / L8)	\$25.95	\$25.95	\$35.50	\$35.50	\$108.33
13	Statewide Weighting	Service Costs	0.5674	0.1394	0.1570	0.1095	0.0268
14	Statewide Unit Investment Per AMP Sum (L14D thru L14H)		\$30.71	\$14.72	\$3.62	\$5.57	\$3.89
Batteries							
15	Strings	Engineering	3	4	3	3	2
16	AMPS per String	Engineering	688	688	310	310	310
17	Tot. AMPS	(L15 * L16)	2,064	2,752	930	930	620
18	Total Investment	Engineering	\$98,500	\$130,000	\$40,500	\$40,500	\$31,000
19	Unit Investment Per AMP	(L18 / L17)	\$47.72	\$47.24	\$43.55	\$43.55	\$50.00
20	Statewide Weighting	Service Costs	0.5674	0.1394	0.1570	0.1095	0.0268
21	Statewide Unit Investment Per AMP Sum (L21D thru L21H)		\$46.61	\$27.08	\$6.59	\$6.84	\$4.77
Automatic Breaker							
22	AMP per Breaker	Engineering	1,600	3,200	1,200	800	400
23	Total Investment	Engineering	\$50,000	\$150,000	\$40,000	\$35,000	\$20,000
24	Unit Investment Per AMP	(L23 / L22)	\$31.25	\$46.88	\$33.33	\$43.75	\$50.00
25	Statewide Weighting	Service Costs	0.5674	0.1394	0.1570	0.1095	0.0268
26	Statewide Unit Investment Per AMP Sum (L26D thru L26H)		\$35.63	\$17.73	\$6.53	\$5.23	\$4.79
Power Distribution Service Cabinet							
27	Amps	Engineering	800	3,200	800	400	400
28	Material	Engineering	\$7,000	\$16,000	\$4,000	\$3,700	\$2,600
29	Unit Investment Per AMP	(L28 / L27)	\$8.75	\$5.00	\$5.00	\$9.25	\$6.50
30	Statewide Weighting	Service Costs	0.5674	0.1394	0.1570	0.1095	0.0268
31	Statewide Unit Investment Per AMP Sum (L31D thru L31H)		\$7.63	\$4.96	\$0.70	\$0.79	\$1.01
Emergency engine/turbine (auto start)							
32	AMP Capacity	Engineering	2,083	2,083	1,216	868	278
33	Utilization	Engineering	70%	70%	70%	70%	70%
34	Utilized AMPS	(L32 * L33)	1,458	1,458	851	608	195
35	Emerg. Engine Invest.	Engineering	\$125,000	\$125,000	\$38,200	\$33,500	\$21,000
36	Conduit/Emer Lights	Engineering	\$35,000	\$115,000	\$30,000	\$25,000	\$20,000
37	Total Investment	(L35 + L36)	\$160,000	\$240,000	\$68,200	\$58,500	\$41,000
38	Unit Investment Per AMP	(L37 / L34)	\$109.73	\$164.60	\$80.12	\$96.28	\$210.69
39	Statewide Weighting	Service Costs	0.5674	0.1394	0.1570	0.1095	0.0268
40	Statewide Unit Investment Per AMP Sum (L40D thru L40H)		\$113.98	\$62.26	\$22.94	\$12.58	\$5.65
Power Plant Distribution Bay							
41	AMP Capacity	Engineering	2,600	2,600	1,200	1,200	300
42	Material	Engineering	\$20,000	\$22,000	\$15,000	\$10,000	\$5,000
43	Unit Investment Per AMP	(L42 / L41)	\$7.69	\$8.46	\$12.50	\$8.33	\$16.67
44	Statewide Weighting	Service Costs	0.5674	0.1394	0.1570	0.1095	0.0268
45	Statewide Unit Investment Per AMP Sum (L45D thru L45H)		\$8.87	\$4.36	\$1.18	\$0.91	\$0.45
46	Total Unit Investment - (Greater than 60 AMPS) - Sum Lines (5C+14C+21C+26C+31C+40C+45C)		\$249.11				

PHYSICAL COLLOCATION
Bell Atlantic - New York
FCC NO. 11

FACTORS

<u>Line No.</u>	<u>(A) Factor Item</u>	<u>(B) Source</u>	<u>(C) FCC DATA</u>
<u>ANNUAL COST FACTOR</u>			
	- Digital Switch - Power (2212.00)		
1	DEPRECIATION	SERVICE COSTS	0.0636
2	COST OF MONEY	SERVICE COSTS	0.0553
3	INCOME TAX	SERVICE COSTS	0.0224
4	OTHER TAX	SERVICE COSTS	0.0021
5	MAINTENANCE	SERVICE COSTS	0.0841
6	ADMINISTRATION	SERVICE COSTS	0.0364
7	TOTAL- Digital Switch ACF	SUM (LINES 1 THRU LINE 6)	0.2639
	- Land		
8	DEPRECIATION	SERVICE COSTS	0.0000
9	COST OF MONEY	SERVICE COSTS	0.1145
10	INCOME TAX	SERVICE COSTS	0.0463
11	OTHER TAX	SERVICE COSTS	0.0317
12	MAINTENANCE	SERVICE COSTS	0.0269
13	ADMINISTRATION	SERVICE COSTS	0.0364
14	TOTAL- Land ACF	SUM (LINES 8 THRU LINE 13)	0.2558
	- Building		
15	DEPRECIATION	SERVICE COSTS	0.0224
16	COST OF MONEY	SERVICE COSTS	0.0852
17	INCOME TAX	SERVICE COSTS	0.0344
18	OTHER TAX	SERVICE COSTS	0.0317
19	MAINTENANCE	SERVICE COSTS	0.0269
20	ADMINISTRATION	SERVICE COSTS	0.0364
21	TOTAL- Building ACF	SUM (LINES 15 THRU LINE 20)	0.2370
<u>OTHER FACTORS:</u>			
22	LAND INVESTMENT FACTOR	SERVICE COSTS	0.0000
23	BUILDING INVESTMENT FACTOR	SERVICE COSTS	0.2140
24	EF&I FACTOR - FRC 377C (DC POWER)	SERVICE COSTS	2.7852
25	DC POWER - OVERHEAD LOADING FACTOR	COMMISSION PRESCRIBED	1.3200

**PHYSICAL COLLOCATION
Verizon - Washington, DC
FCC - 1**

DC POWER - LESS THAN OR EQUAL TO 60 AMPS

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
<u>ITEM</u>	<u>SOURCE</u>	<u>LAND</u>	<u>BLDG</u>	<u>SWITCH EQPT.</u>	<u>TOTAL INVEST</u>
1 TOTAL POWER PLANT UNIT INVESTMENT	WP 1.0, PG 3, LINE 10	-	-	\$222.00	\$222.00
2 EF&I FACTOR - FRC 377C	WP 8.0, PG 1, LINE 24C	-	-	2.7852	2.7852
3 INSTALLED INVESTMENT (NRC)	LINE 1 x LINE 2	-	-	\$618.32	\$618.32
4 UTILIZATION FACTOR	ENGINEERING	-	-	1.0000	1.0000
5 TOTAL IN-PLACE INVESTMENT	LINE 3 x LINE 4	-	-	\$618.32	\$618.32
6 LAND INVESTMENT FACTOR	WP 8.0, PG 1, LINE 22C	0.0092	-	-	0.0092
7 BUILDING INVESTMENT FACTOR	WP 8.0, PG 1, LINE 23C	-	0.1523	-	0.1523
8 LAND INVESTMENT	LINE 5E x LINE 6C	\$5.67	-	-	\$5.67
9 BUILDING INVESTMENT	LINE 5E x LINE 7D	-	\$94.15	-	\$94.15
10 TOTAL UNIT INVESTMENT	LINE 5E + LINE 8C + LINE 9D	\$5.67	\$94.15	\$618.32	\$718.14
11 WEIGHTED UNIT INVESTMENT	INE 10 x WP 6.0, PG 1, LINE 26C	\$0.21	\$3.43	\$22.53	\$26.17

PHYSICAL COLLOCATION
Verizon - Washington, DC
FCC - 1

DC POWER - LESS THAN OR EQUAL TO 60 AMPS

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
<u>ITEM</u>	<u>SOURCE</u>	<u>LAND</u>	<u>BLDG</u>	<u>CKT EQPT.</u>	<u>TOTAL INVEST</u>
1 TOTAL UNIT INVESTMENT	WP 1.0, PG 2 LINE 10	\$5.67	\$94.15	\$618.32	\$718.14
2 DEPRECIATION	LINE 1 X WP 8.0 - ACF FACTOR	\$0.00	\$1.55	\$38.46	\$40.01
3 COST OF MONEY	LINE 1 X WP 8.0 - ACF FACTOR	\$0.64	\$8.10	\$32.03	\$40.77
4 INCOME TAX	LINE 1 X WP 8.0 - ACF FACTOR	\$0.34	\$4.27	\$16.94	\$21.56
5 MAINTENANCE	LINE 1 X WP 8.0 - ACF FACTOR	\$0.05	\$0.86	\$40.44	\$41.35
6 ADMINISTRATION	LINE 1 X WP 8.0 - ACF FACTOR	\$0.35	\$5.87	\$38.52	\$44.74
7 OTHER TAX	LINE 1 X WP 8.0 - ACF FACTOR	<u>\$0.16</u>	<u>\$2.61</u>	<u>\$1.92</u>	<u>\$4.68</u>
8 ANNUAL DIRECT COST	SUM (LINE 2 THRU LINE 7)	\$1.54	\$23.26	\$168.31	\$193.10
9 WEIGHTED UNIT INVESTMENT	LINE 8 x WP 8.0, PG 1, LINE 26C	\$0.06	\$0.85	\$6.13	\$7.04

PHYSICAL COLLOCATION
Verizon - Washington, DC
FCC NO. 1

DC POWER COST DEVELOPMENT - LESS THAN OR EQUAL TO 60 AMPS

LINE NO.	A ITEM	B SOURCE	C METRO	D URBAN	E SUBURBAN
Microprocessor Plant (BUSS BAR)					
1	AMP	Engineering	5,000	2,600	2,600
2	Material	Engineering	\$27,154	\$23,879	\$23,879
3	Unit Investment Per AMP	(L2 / L1)	\$5.43	\$9.18	\$9.18
4	Statewide Weighting	WP 8.0, Col C, Lns 27-30	0.5286	0.4537	0.0176
5	Statewide Unit Investment Per AMP		\$7.20	\$4.17	\$0.16
Rectifiers					
6	Quantity	Engineering	6	6	6
7	AMPS per unit	Engineering	400	200	200
8	Tot. AMPS	(L6 * L7)	2,400	1,200	1,200
9	Utilization	(L6-1) / L6)	83.33%	83.33%	83.33%
10	Material	Engineering	\$55,502	\$42,046	\$42,046
11	Total Investment	(L10 / L9)	\$66,602	\$50,455	\$50,455
12	Unit Investment Per AMP	(L11 / L8)	\$27.75	\$42.05	\$42.05
13	Statewide Weighting	WP 8.0, Col C, Lns 27-30	0.5286	0.4537	0.0176
14	Statewide Unit Investment Per AMP		\$34.49	\$19.08	\$0.74
Batteries					
15	Strings	Engineering	3	3	3
16	AMPS per String	Engineering	688	310	310
17	Tot. AMPS	(L15 * L16)	2,064	930	930
18	Total Investment	Engineering	\$80,952	\$34,965	\$34,965
19	Unit Investment Per AMP	(L18 / L17)	\$39.22	\$37.60	\$37.60
20	Statewide Weighting	WP 8.0, Col C, Lns 27-30	0.5286	0.4537	0.0176
21	Statewide Unit Investment Per AMP		\$38.45	\$17.06	\$0.66
Automatic Breaker					
22	AMP per Breaker	Engineering	1,600	1,200	800
23	Total Investment	Engineering	\$50,000	\$40,000	\$35,000
24	Unit Investment Per AMP	(L23 / L22)	\$31.25	\$33.33	\$43.75
25	Statewide Weighting	WP 8.0, Col C, Lns 27-30	0.5286	0.4537	0.0176
26	Statewide Unit Investment Per AMP		\$32.41	\$15.12	\$0.77
Power Distribution Service Cabinet					
27	Amps	Engineering	1,600	800	400
28	Material	Engineering	\$13,976	\$7,788	\$5,677
29	Unit Investment Per AMP	(L28 / L27)	\$8.74	\$9.74	\$14.19
30	Statewide Weighting	WP 8.0, Col C, Lns 27-30	0.5286	0.4537	0.0176
31	Statewide Unit Investment Per AMP		\$9.28	\$4.42	\$0.25
Emergency engine/turbine (auto start)					
32	AMP Capacity	Engineering	2,605	1,736	1,111
33	Utilization	Engineering	70%	70%	70%
34	Utilized AMPS	(L32 * L33)	1,824	1,215	778
35	Emerg. Engine Invest.	Engineering	\$130,765	\$78,249	\$53,871
36	Conduit/Emer Lights	Engineering	\$45,629	\$30,487	\$23,332
37	Total Investment	(L35 + L36)	\$176,394	\$108,736	\$77,203
38	Unit Investment Per AMP	(L37 / L34)	\$96.73	\$89.48	\$99.27
39	Statewide Weighting	WP 8.0, Col C, Lns 27-30	0.5286	0.4537	0.0176
40	Statewide Unit Investment Per AMP		\$93.48	\$40.60	\$1.75
Battery Distribution Fuse Bay					
41	AMP Capacity	Engineering	800	800	800
42	Material	Engineering	\$5,355	\$5,355	\$5,355
43	Unit Investment Per AMP	(L42 / L41)	\$6.69	\$6.69	\$6.69
44	Statewide Weighting	WP 8.0, Col C, Lns 27-30	0.5286	0.4537	0.0176
45	Statewide Unit Investment Per AMP		\$6.69	\$3.04	\$0.12
46	Total Unit Investment - (Less than or Equal to 60 AMP's) - Sum Lines (5C+14C+21C+26C+31C+40C+45C)		\$222.00		

PHYSICAL COLLOCATION
Verizon - Washington, DC
FCC - 1

DC POWER - GREATER THAN 60 AMPS

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
<u>ITEM</u>	<u>SOURCE</u>	<u>LAND</u>	<u>BLDG</u>	<u>SWITCH EQPT.</u>	<u>TOTAL INVEST</u>
1 TOTAL POWER PLANT UNIT INVESTMENT	WP 1.1, PG 3, LINE 10	-	-	\$221.98	\$221.98
2 EF&I FACTOR - FRC 377C	WP 8.0, PG 1, LINE 24C	-	-	2.7852	2.7852
3 INSTALLED INVESTMENT (NRC)	LINE 1 x LINE 2	-	-	\$618.26	\$618.26
4 UTILIZATION FACTOR	ENGINEERING	-	-	1.0000	1.0000
5 TOTAL IN-PLACE INVESTMENT	LINE 3 x LINE 4	-	-	\$618.26	\$618.26
6 LAND INVESTMENT FACTOR	WP 8.0, PG 1, LINE 22C	0.0092	-	-	0.0092
7 BUILDING INVESTMENT FACTOR	WP 8.0, PG 1, LINE 23C	-	0.1523	-	0.1523
8 LAND INVESTMENT	LINE 5E x LINE 6C	\$5.67	-	-	\$5.67
9 BUILDING INVESTMENT	LINE 5E x LINE 7D	-	\$94.14	-	\$94.14
10 TOTAL UNIT INVESTMENT	LINE 5E + LINE 8C + LINE 9D	\$5.67	\$94.14	\$618.26	\$718.07
11 WEIGHTED UNIT INVESTMENT	INE 10 x WP 6.0, PG 1, LINE 26C	\$0.21	\$3.43	\$22.53	\$26.17

PHYSICAL COLLOCATION
Verizon - Washington, DC
FCC - 1

DC POWER - GREATER THAN 60 AMPS

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
<u>ITEM</u>	<u>SOURCE</u>	<u>LAND</u>	<u>BLDG</u>	<u>CKT EQPT.</u>	<u>TOTAL INVEST</u>
1 TOTAL UNIT INVESTMENT	WP 1.1, PG 2 LINE 10	\$5.67	\$94.14	\$618.26	\$718.07
2 DEPRECIATION	LINE 1 X WP 8.0 - ACF FACTOR	\$0.00	\$1.55	\$38.46	\$40.01
3 COST OF MONEY	LINE 1 X WP 8.0 - ACF FACTOR	\$0.64	\$8.10	\$32.03	\$40.76
4 INCOME TAX	LINE 1 X WP 8.0 - ACF FACTOR	\$0.34	\$4.27	\$16.94	\$21.55
5 MAINTENANCE	LINE 1 X WP 8.0 - ACF FACTOR	\$0.05	\$0.86	\$40.43	\$41.34
6 ADMINISTRATION	LINE 1 X WP 8.0 - ACF FACTOR	\$0.35	\$5.87	\$38.52	\$44.74
7 OTHER TAX	LINE 1 X WP 8.0 - ACF FACTOR	<u>\$0.16</u>	<u>\$2.61</u>	<u>\$1.92</u>	<u>\$4.68</u>
8 ANNUAL DIRECT COST	SUM (LINE 2 THRU LINE 7)	\$1.54	\$23.25	\$168.29	\$193.09
9 WEIGHTED UNIT INVESTMENT	LINE 8 x WP 8.0, PG 1, LINE 26C	\$0.06	\$0.85	\$6.13	\$7.04

PHYSICAL COLLOCATION
Verizon - Washington, DC
FCC NO. 1

DC POWER COST DEVELOPMENT - GREATER THAN 60 AMPS

LINE NO.	A ITEM	B SOURCE	C METRO	D URBAN	E SUBURBAN
	Microprocessor Plant (BUSS BAR)				
1	AMP	Engineering	5,000	2,600	2,600
2	Material	Engineering	\$27,154	\$23,879	\$23,879
3	Unit Investment Per AMP	(L2 / L1)	\$5.43	\$9.18	\$9.18
4	Statewide Weighting	WP 8 0, Col C, Lns 27-30	0.5286	0.4537	0.0176
5	Statewide Unit Investment Per AMP		\$7.20	\$4.17	\$0.16
	Rectifiers				
6	Quantity	Engineering	6	6	6
7	AMPS per unit	Engineering	400	200	200
8	Tot. AMPS	(L6 * L7)	2,400	1,200	1,200
9	Utilization	(L6-1 / L6)	83.33%	83.33%	83.33%
10	Material	Engineering	\$55,502	\$42,046	\$42,046
11	Total Investment	(L10 / L9)	\$66,602	\$50,455	\$50,455
12	Unit Investment Per AMP	(L11 / L8)	\$27.75	\$42.05	\$42.05
13	Statewide Weighting	WP 8 0, Col C, Lns 27-30	0.5286	0.4537	0.0176
14	Statewide Unit Investment Per AMP		\$34.49	\$19.08	\$0.74
	Batteries				
15	Strings	Engineering	3	3	3
16	AMPS per String	Engineering	688	310	310
17	Tot. AMPS	(L15 * L16)	2,064	930	930
18	Total Investment	Engineering	\$80,952	\$34,965	\$34,965
19	Unit Investment Per AMP	(L18 / L17)	\$39.22	\$37.60	\$37.60
20	Statewide Weighting	WP 8 0, Col C, Lns 27-30	0.5286	0.4537	0.0176
21	Statewide Unit Investment Per AMP		\$38.45	\$17.06	\$0.66
	Automatic Breaker				
22	AMP per Breaker	Engineering	1,600	1,200	800
23	Total Investment	Engineering	\$50,000	\$40,000	\$35,000
24	Unit Investment Per AMP	(L23 / L22)	\$31.25	\$33.33	\$43.75
25	Statewide Weighting	WP 8 0, Col C, Lns 27-30	0.5286	0.4537	0.0176
26	Statewide Unit Investment Per AMP		\$32.41	\$15.12	\$0.77
	Power Distribution Service Cabinet				
27	Amps	Engineering	1,600	800	400
28	Material	Engineering	\$13,976	\$7,788	\$5,677
29	Unit Investment Per AMP	(L28 / L27)	\$8.74	\$9.74	\$14.19
30	Statewide Weighting	WP 8 0, Col C, Lns 27-30	0.5286	0.4537	0.0176
31	Statewide Unit Investment Per AMP		\$9.28	\$4.42	\$0.25
	Emergency engine/turbine (auto start)				
32	AMP Capacity	Engineering	2,605	1,736	1,111
33	Utilization	Engineering	70%	70%	70%
34	Utilized AMPS	(L32 * L33)	1,824	1,215	778
35	Emerg. Engine Invest.	Engineering	\$130,765	\$78,249	\$53,871
36	Conduit/Emer Lights	Engineering	\$45,629	\$30,487	\$23,332
37	Total Investment	(L35 + L36)	\$176,394	\$108,736	\$77,203
38	Unit Investment Per AMP	(L37 / L34)	\$96.73	\$89.48	\$99.27
39	Statewide Weighting	WP 8 0, Col C, Lns 27-30	0.5286	0.4537	0.0176
40	Statewide Unit Investment Per AMP		\$93.48	\$40.60	\$1.75
	Power Plant Distribution Bay				
41	AMP Capacity	Engineering	2,600	1,200	1,200
42	Material	Engineering	\$12,747	\$10,388	\$10,388
43	Unit Investment Per AMP	(L42 / L41)	\$4.90	\$8.66	\$8.66
44	Statewide Weighting	WP 8 0, Col C, Lns 27-30	0.5286	0.4537	0.0176
45	Statewide Unit Investment Per AMP		\$6.67	\$3.93	\$0.15
41	Total Unit Investment - (Greater than 60 AMPS) -Sum Lines		\$221.98		
	(5C+14C+21C+26C+31C+40C + 45C)				

PHYSICAL COLLOCATION
Verizon - Delaware
FCC - 1

DC POWER - LESS THAN OR EQUAL TO 60 AMPS

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
<u>ITEM</u>	<u>SOURCE</u>	<u>LAND</u>	<u>BLDG</u>	<u>SWITCH EQPT.</u>	<u>TOTAL INVEST</u>
1 TOTAL POWER PLANT UNIT INVESTMENT	WP 2.0, PG 3, LINE 10	-	-	\$242.11	\$242.11
2 EF&I FACTOR - FRC 377C	WP 8.0, PG 1, LINE 24D	-	-	2.7852	2.7852
3 INSTALLED INVESTMENT (NRC)	LINE 1 x LINE 2	-	-	\$674.32	\$674.32
4 UTILIZATION FACTOR	ENGINEERING	-	-	1.0000	1.0000
5 TOTAL IN-PLACE INVESTMENT	LINE 3 x LINE 4	-	-	\$674.32	\$674.32
6 LAND INVESTMENT FACTOR	WP 8.0, PG 1, LINE 22D	0.0094	-	-	0.0094
7 BUILDING INVESTMENT FACTOR	WP 8.0, PG 1, LINE 23D	-	0.1994	-	0.1994
8 LAND INVESTMENT	LINE 5E x LINE 6C	\$6.33	-	-	\$6.33
9 BUILDING INVESTMENT	LINE 5E x LINE 7D	-	\$134.48	-	\$134.48
10 TOTAL UNIT INVESTMENT	LINE 5E + LINE 8C + LINE 9D	\$6.33	\$134.48	\$674.32	\$815.13
11 WEIGHTED UNIT INVESTMENT	INE 10 x WP 8.0, PG 1, LINE 26D	\$0.16	\$3.45	\$17.30	\$20.92

**PHYSICAL COLLOCATION
Verizon - Delaware
FCC - 1**

DC POWER - LESS THAN OR EQUAL TO 60 AMPS

A	B	C	D	E	F
ITEM	SOURCE	LAND	BLDG	CKT EQPT.	TOTAL INVEST
1 TOTAL UNIT INVESTMENT	WP 2.0, PG 2 LINE 10	\$6.33	\$134.48	\$674.32	\$815.13
2 DEPRECIATION	LINE 1 X WP 8.0 - ACF FACTOR	\$0.00	\$2.88	\$41.88	\$44.75
3 COST OF MONEY	LINE 1 X WP 8.0 - ACF FACTOR	\$0.71	\$11.22	\$35.13	\$47.06
4 INCOME TAX	LINE 1 X WP 8.0 - ACF FACTOR	\$0.37	\$5.77	\$18.07	\$24.21
5 MAINTENANCE	LINE 1 X WP 8.0 - ACF FACTOR	\$0.17	\$3.59	\$48.01	\$51.77
6 ADMINISTRATION	LINE 1 X WP 8.0 - ACF FACTOR	\$0.18	\$3.91	\$19.62	\$23.72
7 OTHER TAX	LINE 1 X WP 8.0 - ACF FACTOR	<u>\$0.12</u>	<u>\$2.58</u>	<u>\$4.18</u>	<u>\$6.88</u>
8 ANNUAL DIRECT COST	SUM (LINE 2 THRU LINE 7)	\$1.56	\$29.95	\$166.89	\$198.40
9 WEIGHTED UNIT INVESTMENT	LINE 8 x WP 8.0, PG 1, LINE 26D	\$0.04	\$0.77	\$4.28	\$5.09

PHYSICAL COLLOCATION
Verizon - Delaware
FCC NO. 1

DC POWER COST DEVELOPMENT - LESS THAN OR EQUAL TO 60 AMPS

LINE NO.	A ITEM	B SOURCE	C METRO	D URBAN	E SUBURBAN	F RURAL	
Microprocessor Plant (BUSS BAR)							
1	AMP	Engineering	5,000	2,600	2,600	600	
2	Material	Engineering	\$27,154	\$23,879	\$23,879	\$18,349	
3	Unit Investment Per AMP	(L2 / L1)	\$5.43	\$9.18	\$9.18	\$30.58	
4	Statewide Weighting	WP 8.0 Col D. Lns 27-30	0.3043	0.3652	0.2435	0.0870	
5	Statewide Unit Investment Per AMP		\$9.90	\$1.65	\$3.35	\$2.24	\$2.66
Rectifiers							
6	Quantity	Engineering	6	6	6	7	
7	AMPS per unit	Engineering	400	200	200	50	
8	Tot AMPS	(L6 * L7)	2,400	1,200	1,200	350	
9	Utilization	(L6-1) / L6)	83.33%	83.33%	83.33%	85.71%	
10	Material	Engineering	\$55,502	\$42,046	\$42,046	\$15,900	
11	Total Investment	(L10 / L9)	\$66,602	\$50,455	\$50,455	\$18,550	
12	Unit Investment Per AMP	(L11 / L8)	\$27.75	\$42.05	\$42.05	\$53.00	
13	Statewide Weighting	WP 8.0 Col D. Lns 27-30	0.3043	0.3652	0.2435	0.0870	
14	Statewide Unit Investment Per AMP		\$38.65	\$8.44	\$15.36	\$10.24	\$4.61
Batteries							
15	Strings	Engineering	3	3	3	2	
16	AMPS per String	Engineering	688	310	310	310	
17	Tot AMPS	(L15 * L16)	2,064	930	930	620	
18	Total Investment	Engineering	\$80,952	\$34,965	\$34,965	\$23,310	
19	Unit Investment Per AMP	(L18 / L17)	\$39.22	\$37.60	\$37.60	\$37.60	
20	Statewide Weighting	WP 8.0 Col D. Lns 27-30	0.3043	0.3652	0.2435	0.0870	
21	Statewide Unit Investment Per AMP		\$38.09	\$11.93	\$13.73	\$9.15	\$3.27
Automatic Breaker							
22	AMP per Breaker	Engineering	1,600	1,200	800	400	
23	Total Investment	Engineering	\$50,000	\$40,000	\$35,000	\$20,000	
24	Unit Investment Per AMP	(L23 / L22)	\$31.25	\$33.33	\$43.75	\$50.00	
25	Statewide Weighting	WP 8.0 Col D. Lns 27-30	0.3043	0.3652	0.2435	0.0870	
26	Statewide Unit Investment Per AMP		\$36.69	\$9.51	\$12.17	\$10.65	\$4.35
Power Distribution Service Cabinet							
27	Amps	Engineering	1,600	800	400	400	
28	Material	Engineering	\$13,976	\$7,788	\$5,677	\$3,467	
29	Unit Investment Per AMP	(L28 / L27)	\$8.74	\$9.74	\$14.19	\$8.67	
30	Statewide Weighting	WP 8.0 Col D. Lns 27-30	0.3043	0.3652	0.2435	0.0870	
31	Statewide Unit Investment Per AMP		\$10.42	\$2.66	\$3.56	\$3.46	\$0.75
Emergency engine/turbine (auto start)							
32	AMP Capacity	Engineering	2,605	1,736	1,111	434	
33	Utilization	Engineering	70%	70%	70%	70%	
34	Utilized AMPS	(L32 * L33)	1,824	1,215	778	304	
35	Emerg Engine Invest.	Engineering	\$130,765	\$78,249	\$53,871	\$41,874	
36	Conduit/Emer Lights	Engineering	\$45,629	\$30,487	\$23,332	\$11,810	
37	Total Investment	(L35 + L36)	\$176,394	\$108,736	\$77,203	\$53,684	
38	Unit Investment Per AMP	(L37 / L34)	\$96.73	\$89.48	\$99.27	\$176.71	
39	Statewide Weighting	WP 8.0 Col D. Lns 27-30	0.3043	0.3652	0.2435	0.0870	
40	Statewide Unit Investment Per AMP		\$101.66	\$29.44	\$32.68	\$24.17	\$15.37
Battery Distribution Fuse Bay							
41	AMP Capacity	Engineering	800	800	800	800	
42	Material	Engineering	\$5,355	\$5,355	\$5,355	\$5,355	
43	Unit Investment Per AMP	(L42 / L41)	\$6.69	\$6.69	\$6.69	\$6.69	
44	Statewide Weighting	WP 8.0 Col D. Lns 27-30	0.3043	0.3652	0.2435	0.0870	
45	Statewide Unit Investment Per AMP		\$6.69	\$2.04	\$2.44	\$1.63	\$0.58
46	Total Unit Investment - (Less than or Equal to 60 AMP's) - Sum Lines (5C+14C+21C+26C+31C+40C+45C)		\$242.11				

PHYSICAL COLLOCATION
Verizon - Delaware
FCC - 1

DC POWER - GREATER THAN 60 AMPS

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
<u>ITEM</u>	<u>SOURCE</u>	<u>LAND</u>	<u>BLDG</u>	<u>SWITCH EQPT.</u>	<u>TOTAL INVEST</u>
1 TOTAL POWER PLANT UNIT INVESTMENT	WP 2.0, PG 3, LINE 10	-	-	\$243.62	\$243.62
2 EF&I FACTOR - FRC 377C	WP 8.0, PG 1, LINE 24D	-	-	2.7852	2.7852
3 INSTALLED INVESTMENT (NRC)	LINE 1 x LINE 2	-	-	\$678.54	\$678.54
4 UTILIZATION FACTOR	ENGINEERING	-	-	1.0000	1.0000
5 TOTAL IN-PLACE INVESTMENT	LINE 3 x LINE 4	-	-	\$678.54	\$678.54
6 LAND INVESTMENT FACTOR	WP 8.0, PG 1, LINE 22D	0.0094	-	-	0.0094
7 BUILDING INVESTMENT FACTOR	WP 8.0, PG 1, LINE 23D	-	0.1994	-	0.1994
8 LAND INVESTMENT	LINE 5E x LINE 6C	\$6.37	-	-	\$6.37
9 BUILDING INVESTMENT	LINE 5E x LINE 7D	-	\$135.33	-	\$135.33
10 TOTAL UNIT INVESTMENT	LINE 5E + LINE 8C + LINE 9D	\$6.37	\$135.33	\$678.54	\$820.23
11 WEIGHTED UNIT INVESTMENT	INE 10 x WP 8.0, PG 1, LINE 26D	\$0.16	\$3.47	\$17.41	\$21.05

PHYSICAL COLLOCATION
Verizon - Delaware
FCC - 1

DC POWER - GREATER THAN 60 AMPS

A	B	C	D	E	F
<u>ITEM</u>	<u>SOURCE</u>	<u>LAND</u>	<u>BLDG</u>	<u>CKT EQPT.</u>	<u>TOTAL INVEST</u>
1 TOTAL UNIT INVESTMENT	WP 2.0, PG 2 LINE 10	\$6.37	\$135.33	\$678.54	\$820.23
2 DEPRECIATION	LINE 1 X WP 8.0 - ACF FACTOR	\$0.00	\$2.90	\$42.14	\$45.03
3 COST OF MONEY	LINE 1 X WP 8.0 - ACF FACTOR	\$0.72	\$11.29	\$35.35	\$47.36
4 INCOME TAX	LINE 1 X WP 8.0 - ACF FACTOR	\$0.37	\$5.81	\$18.18	\$24.36
5 MAINTENANCE	LINE 1 X WP 8.0 - ACF FACTOR	\$0.17	\$3.61	\$48.31	\$52.10
6 ADMINISTRATION	LINE 1 X WP 8.0 - ACF FACTOR	\$0.19	\$3.94	\$19.75	\$23.87
7 OTHER TAX	LINE 1 X WP 8.0 - ACF FACTOR	<u>\$0.12</u>	<u>\$2.60</u>	<u>\$4.21</u>	<u>\$6.93</u>
8 ANNUAL DIRECT COST	SUM (LINE 2 THRU LINE 7)	\$1.57	\$30.14	\$167.94	\$199.64
9 WEIGHTED UNIT INVESTMENT	LINE 8 x WP 8.0, PG 1, LINE 26D	\$0.04	\$0.77	\$4.31	\$5.12

PHYSICAL COLLOCATION
Verizon - Delaware
FCC NO. 1

DC POWER - GREATER THAN 60 AMPS

LINE NO.	A ITEM	B SOURCE	C METRO	D URBAN	E SUBURBAN	F RURAL	
Microprocessor Plant (BUSS BAR)							
1	AMP	Engineering	5,000	2,600	2,600	600	
2	Material	Engineering	\$27,154	\$23,879	\$23,879	\$18,349	
3	Unit Investment Per AMP	(L2 / L1)	\$5.43	\$9.18	\$9.18	\$30.58	
4	Statewide Weighting	WP 8.0, Col D, Lns 27-30	0.3043	0.3652	0.2435	0.0870	
5	Statewide Unit Investment Per AMP		\$9.90	\$1.65	\$3.35	\$2.24	\$2.66
Rectifiers							
6	Quantity	Engineering	6	6	6	7	
7	AMPS per unit	Engineering	400	200	200	50	
8	Tot AMPS	(L6 * L7)	2,400	1,200	1,200	350	
9	Utilization	(L6-1) / L6)	83.33%	83.33%	83.33%	85.71%	
10	Material	Engineering	\$55,502	\$42,046	\$42,046	\$15,900	
11	Total Investment	(L10 / L9)	\$66,602	\$50,455	\$50,455	\$18,550	
12	Unit Investment Per AMP	(L11 / L8)	\$27.75	\$42.05	\$42.05	\$53.00	
13	Statewide Weighting	WP 8.0, Col D, Lns 27-30	0.3043	0.3652	0.2435	0.0870	
14	Statewide Unit Investment Per AMP		\$38.65	\$8.44	\$15.36	\$10.24	\$4.61
Batteries							
15	Strings	Engineering	3	3	3	2	
16	AMPS per String	Engineering	688	310	310	310	
17	Tot AMPS	(L15 * L16)	2,064	930	930	620	
18	Total Investment	Engineering	\$80,952	\$34,965	\$34,965	\$23,310	
19	Unit Investment Per AMP	(L18 / L17)	\$39.22	\$37.60	\$37.60	\$37.60	
20	Statewide Weighting	WP 8.0, Col D, Lns 27-30	0.3043	0.3652	0.2435	0.0870	
21	Statewide Unit Investment Per AMP		\$38.09	\$11.93	\$13.73	\$9.15	\$3.27
Automatic Breaker							
22	AMP per Breaker	Engineering	1,600	1,200	800	400	
23	Total Investment	Engineering	\$50,000	\$40,000	\$35,000	\$20,000	
24	Unit Investment Per AMP	(L23 / L22)	\$31.25	\$33.33	\$43.75	\$50.00	
25	Statewide Weighting	WP 8.0, Col D, Lns 27-30	0.3043	0.3652	0.2435	0.0870	
26	Statewide Unit Investment Per AMP		\$36.69	\$9.51	\$12.17	\$10.65	\$4.35
Power Distribution Service Cabinet							
27	Amps	Engineering	1,600	800	400	400	
28	Material	Engineering	\$13,976	\$7,788	\$5,677	\$3,467	
29	Unit Investment Per AMP	(L28 / L27)	\$8.74	\$9.74	\$14.19	\$8.67	
30	Statewide Weighting	WP 8.0, Col D, Lns 27-30	0.3043	0.3652	0.2435	0.0870	
31	Statewide Unit Investment Per AMP		\$10.42	\$2.66	\$3.56	\$3.46	\$0.75
Emergency engine/turbine (auto start)							
32	AMP Capacity	Engineering	2,605	1,736	1,111	434	
33	Utilization	Engineering	70%	70%	70%	70%	
34	Utilized AMPS	(L32 * L33)	1,824	1,215	778	304	
35	Emerg Engine Invest.	Engineering	\$130,765	\$78,249	\$53,871	\$41,874	
36	Conduit/Emer Lights	Engineering	\$45,629	\$30,487	\$23,332	\$11,810	
37	Total Investment	(L35 + L36)	\$176,394	\$108,736	\$77,203	\$53,684	
38	Unit Investment Per AMP	(L37 / L34)	\$96.73	\$89.48	\$99.27	\$176.71	
39	Statewide Weighting	WP 8.0, Col D, Lns 27-30	0.3043	0.3652	0.2435	0.0870	
40	Statewide Unit Investment Per AMP		\$101.66	\$29.44	\$32.68	\$24.17	\$15.37
Power Plant Distribution Bay							
41	AMP Capacity	Engineering	2,600	1,200	1,200	300	
42	Material	Engineering	\$12,747	\$10,388	\$10,388	\$4,993	
43	Unit Investment Per AMP	(L42 / L41)	\$4.90	\$8.66	\$8.66	\$16.64	
44	Statewide Weighting	WP 8.0, Col D, Lns 27-30	0.3043	0.3652	0.2435	0.0870	
45	Statewide Unit Investment Per AMP		\$8.21	\$1.49	\$3.16	\$2.11	\$1.45
46	Total Unit Investment - (Less than or Equal to 60 AMP's) - Sum Lines (5C+14C+21C+26C+31C+40C+45C)		\$243.62				

PHYSICAL COLLOCATION
Verizon - Maryland
FCC - 1

DC POWER - LESS THAN OR EQUAL TO 60 AMPS

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
<u>ITEM</u>	<u>SOURCE</u>	<u>LAND</u>	<u>BLDG</u>	<u>SWITCH EQPT.</u>	<u>TOTAL INVEST</u>
1 TOTAL POWER PLANT UNIT INVESTMENT	WP 3.1, PG 3, LINE 10	-	-	\$243.93	\$243.93
2 EF&I FACTOR - FRC 377C	WP 8.0, PG 1, LINE 24E	-	-	2.7852	2.7852
3 INSTALLED INVESTMENT (NRC)	LINE 1 x LINE 2	-	-	\$679.40	\$679.40
4 UTILIZATION FACTOR	ENGINEERING	-	-	1.0000	1.0000
5 TOTAL IN-PLACE INVESTMENT	LINE 3 x LINE 4	-	-	\$679.40	\$679.40
6 LAND INVESTMENT FACTOR	WP 8.0, PG 1, LINE 22E	0.0078	-	-	0.0078
7 BUILDING INVESTMENT FACTOR	WP 8.0, PG 1, LINE 23E	-	0.1470	-	0.1470
8 LAND INVESTMENT	LINE 5E x LINE 6C	\$5.30	-	-	\$5.30
9 BUILDING INVESTMENT	LINE 5E x LINE 7D	-	\$99.86	-	\$99.86
10 TOTAL UNIT INVESTMENT	LINE 5E + LINE 8C + LINE 9D	\$5.30	\$99.86	\$679.40	\$784.56
11 WEIGHTED UNIT INVESTMENT	LINE 10 x WP 8.0, PG 1, LINE 26E	\$0.86	\$16.22	\$110.37	\$127.45

PHYSICAL COLLOCATION
Verizon - Maryland
FCC - 1

DC POWER - LESS THAN OR EQUAL TO 60 AMPS

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
<u>ITEM</u>	<u>SOURCE</u>	<u>LAND</u>	<u>BLDG</u>	<u>CKT EQPT.</u>	<u>TOTAL INVEST</u>
1 TOTAL UNIT INVESTMENT	WP 3.0, PG 2 LINE 10	\$5.30	\$99.86	\$679.40	\$784.56
2 DEPRECIATION	LINE 1 X WP 8.0 - ACF FACTOR	\$0.00	\$2.20	\$42.60	\$44.80
3 COST OF MONEY	LINE 1 X WP 8.0 - ACF FACTOR	\$0.60	\$8.33	\$35.53	\$44.46
4 INCOME TAX	LINE 1 X WP 8.0 - ACF FACTOR	\$0.29	\$4.09	\$17.46	\$21.85
5 MAINTENANCE	LINE 1 X WP 8.0 - ACF FACTOR	\$0.14	\$2.57	\$34.04	\$36.74
6 ADMINISTRATION	LINE 1 X WP 8.0 - ACF FACTOR	\$0.23	\$4.28	\$29.15	\$33.66
7 OTHER TAX	LINE 1 X WP 8.0 - ACF FACTOR	<u>\$0.09</u>	<u>\$1.75</u>	<u>\$11.89</u>	<u>\$13.73</u>
8 ANNUAL DIRECT COST	SUM (LINE 2 THRU LINE 7)	\$1.35	\$23.22	\$170.67	\$195.23
9 WEIGHTED UNIT INVESTMENT	LINE 8 x WP 8.0, PG 1, LINE 26E	\$0.22	\$3.77	\$27.72	\$31.72

PHYSICAL COLLOCATION
Verizon - Maryland
FCC NO. 1

DC POWER - LESS THAN OR EQUAL TO 60 AMPS

LINE NO.	A ITEM	B SOURCE	C METRO	D URBAN	E SUBURBAN	F RURAL	
Microprocessor Plant (BUSS BAR)							
1	AMP	Engineering	5,000	2,600	2,600	600	
2	Material	Engineering	\$27,154	\$23,879	\$23,879	\$18,349	
3	Unit Investment Per AMP	(L2 / L1)	\$5.43	\$9.18	\$9.18	\$30.58	
4	Statewide Weighting	WP 8.0, Col E, Lns 27-30	0.1546	0.5717	0.1741	0.0996	
5	Statewide Unit Investment Per AMP		\$10.74	\$0.84	\$5.25	\$1.60	\$3.05
Rectifiers							
6	Quantity	Engineering	6	6	6	7	
7	AMPS per unit	Engineering	400	200	200	50	
8	Tot. AMPS	(L6 * L7)	2,400	1,200	1,200	350	
9	Utilization	(L6-1) / L6)	83.33%	83.33%	83.33%	85.71%	
10	Material	Engineering	\$55,502	\$42,046	\$42,046	\$15,900	
11	Total Investment	(L10 / L9)	\$66,602	\$50,455	\$50,455	\$18,550	
12	Unit Investment Per AMP	(L11 / L8)	\$27.75	\$42.05	\$42.05	\$53.00	
13	Statewide Weighting	WP 8.0, Col E, Lns 27-30	0.1546	0.5717	0.1741	0.0996	
14	Statewide Unit Investment Per AMP		\$40.93	\$4.29	\$24.04	\$7.32	\$5.28
Batteries							
15	Strings	Engineering	3	3	3	2	
16	AMPS per String	Engineering	688	310	310	310	
17	Tot. AMPS	(L15 * L16)	2,064	930	930	620	
18	Total Investment	Engineering	\$80,952	\$34,965	\$34,965	\$23,310	
19	Unit Investment Per AMP	(L18 / L17)	\$39.22	\$37.60	\$37.60	\$37.60	
20	Statewide Weighting	WP 8.0, Col E, Lns 27-30	0.1546	0.5717	0.1741	0.0996	
21	Statewide Unit Investment Per AMP		\$37.85	\$6.06	\$21.49	\$6.55	\$3.74
Automatic Breaker							
22	AMP per Breaker	Engineering	1,600	1,200	800	400	
23	Total Investment	Engineering	\$50,000	\$40,000	\$35,000	\$20,000	
24	Unit Investment Per AMP	(L23 / L22)	\$31.25	\$33.33	\$43.75	\$50.00	
25	Statewide Weighting	WP 8.0, Col E, Lns 27-30	0.1546	0.5717	0.1741	0.0996	
26	Statewide Unit Investment Per AMP		\$36.48	\$4.83	\$19.06	\$7.62	\$4.98
Power Distribution Service Cabinet							
27	Amps	Engineering	1,600	800	400	400	
28	Material	Engineering	\$13,976	\$7,788	\$5,677	\$3,467	
29	Unit Investment Per AMP	(L28 / L27)	\$8.74	\$9.74	\$14.19	\$8.67	
30	Statewide Weighting	WP 8.0, Col E, Lns 27-30	0.1546	0.5717	0.1741	0.0996	
31	Statewide Unit Investment Per AMP		\$10.25	\$1.35	\$5.57	\$2.47	\$0.86
Emergency engine/turbine (auto start)							
32	AMP Capacity	Engineering	2,605	1,736	1,111	434	
33	Utilization	Engineering	70%	70%	70%	70%	
34	Utilized AMPS	(L32 * L33)	1,824	1,215	778	304	
35	Emerg Engine Invest.	Engineering	\$130,765	\$78,249	\$53,871	\$41,874	
36	Conduit/Emer Lights	Engineering	\$45,629	\$30,487	\$23,332	\$11,810	
37	Total Investment	(L35 + L36)	\$176,394	\$108,736	\$77,203	\$53,684	
38	Unit Investment Per AMP	(L37 / L34)	\$96.73	\$89.48	\$99.27	\$176.71	
39	Statewide Weighting	WP 8.0, Col E, Lns 27-30	0.1546	0.5717	0.1741	0.0996	
40	Statewide Unit Investment Per AMP		\$100.99	\$14.96	\$51.16	\$17.28	\$17.60
Battery Distribution Fuse Bay							
41	AMP Capacity	Engineering	800	800	800	800	
42	Material	Engineering	\$5,355	\$5,355	\$5,355	\$5,355	
43	Unit Investment Per AMP	(L42 / L41)	\$6.69	\$6.69	\$6.69	\$6.69	
44	Statewide Weighting	WP 8.0, Col E, Lns 27-30	0.1546	0.5717	0.1741	0.0996	
45	Statewide Unit Investment Per AMP		\$6.69	\$1.03	\$3.83	\$1.17	\$0.67
46	Total Unit Investment - (Less than or Equal to 60 AMP's) - Sum Lines (5C+14C+21C+26C+31C+40C+45C)		\$243.93				

PHYSICAL COLLOCATION
Verizon - Maryland
FCC - 1

DC POWER - GREATER THAN 60 AMPS

A	B	C	D	E	F
<u>ITEM</u>	<u>SOURCE</u>	<u>LAND</u>	<u>BLDG</u>	<u>SWITCH EQPT.</u>	<u>TOTAL INVEST</u>
1 TOTAL POWER PLANT UNIT INVESTMENT	WP 3.0, PG 3, LINE 10	-	-	\$246.11	\$246.11
2 EF&I FACTOR - FRC 377C	WP 8.0, PG 1, LINE 24E	-	-	2.7852	2.7852
3 INSTALLED INVESTMENT (NRC)	LINE 1 x LINE 2	-	-	\$685.47	\$685.47
4 UTILIZATION FACTOR	ENGINEERING	-	-	1.0000	1.0000
5 TOTAL IN-PLACE INVESTMENT	LINE 3 x LINE 4	-	-	\$685.47	\$685.47
6 LAND INVESTMENT FACTOR	WP 8.0, PG 1, LINE 22E	0.0078	-	-	0.0078
7 BUILDING INVESTMENT FACTOR	WP 8.0, PG 1, LINE 23E	-	0.1470	-	0.1470
8 LAND INVESTMENT	LINE 5E x LINE 6C	\$5.35	-	-	\$5.35
9 BUILDING INVESTMENT	LINE 5E x LINE 7D	-	\$100.76	-	\$100.76
10 TOTAL UNIT INVESTMENT	LINE 5E + LINE 8C + LINE 9D	\$5.35	\$100.76	\$685.47	\$791.57
11 WEIGHTED UNIT INVESTMENT	INE 10 x WP 8.0, PG 1, LINE 26E	\$0.87	\$16.37	\$111.35	\$128.59

**PHYSICAL COLLOCATION
Verizon - Maryland
FCC - 1**

DC POWER - GREATER THAN 60 AMPS

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
<u>ITEM</u>	<u>SOURCE</u>	<u>LAND</u>	<u>BLDG</u>	<u>CKT EQPT.</u>	<u>TOTAL INVEST</u>
1 TOTAL UNIT INVESTMENT	WP 3.0, PG 2 LINE 10	\$5.35	\$100.76	\$685.47	\$791.57
2 DEPRECIATION	LINE 1 X WP 8.0 - ACF FACTOR	\$0.00	\$2.22	\$42.98	\$45.20
3 COST OF MONEY	LINE 1 X WP 8.0 - ACF FACTOR	\$0.60	\$8.40	\$35.85	\$44.86
4 INCOME TAX	LINE 1 X WP 8.0 - ACF FACTOR	\$0.30	\$4.13	\$17.62	\$22.04
5 MAINTENANCE	LINE 1 X WP 8.0 - ACF FACTOR	\$0.14	\$2.59	\$34.34	\$37.07
6 ADMINISTRATION	LINE 1 X WP 8.0 - ACF FACTOR	\$0.23	\$4.32	\$29.41	\$33.96
7 OTHER TAX	LINE 1 X WP 8.0 - ACF FACTOR	\$0.09	\$1.76	\$12.00	\$13.85
8 ANNUAL DIRECT COST	SUM (LINE 2 THRU LINE 7)	\$1.36	\$23.43	\$172.19	\$196.97
9 WEIGHTED UNIT INVESTMENT	LINE 8 x WP 8.0, PG 1, LINE 26E	\$0.22	\$3.81	\$27.97	\$32.00

PHYSICAL COLLOCATION
Verizon - Maryland
FCC NO. 1

DC POWER - GREATER THAN 60 AMPS

LINE NO.	A ITEM	B SOURCE	C METRO	D URBAN	E SUBURBAN	F RURAL	
Microprocessor Plant (BUSS BAR)							
1	AMP	Engineering	5,000	2,600	2,600	600	
2	Material	Engineering	\$27,154	\$23,879	\$23,879	\$18,349	
3	Unit Investment Per AMP	(L2 / L1)	\$5.43	\$9.18	\$9.18	\$30.58	
4	Statewide Weighting	WP 8.0, Col E, Lns 27-30	0.1546	0.5717	0.1741	0.0996	
5	Statewide Unit Investment Per AMP		\$10.74	\$0.84	\$5.25	\$1.60	\$3.05
Rectifiers							
6	Quantity	Engineering	6	6	6	7	
7	AMPS per unit	Engineering	400	200	200	50	
8	Tot AMPS	(L6 * L7)	2,400	1,200	1,200	350	
9	Utilization	(L6-1) / L6)	83.33%	83.33%	83.33%	85.71%	
10	Material	Engineering	\$55,502	\$42,046	\$42,046	\$15,900	
11	Total Investment	(L10 / L9)	\$66,602	\$50,455	\$50,455	\$18,550	
12	Unit Investment Per AMP	(L11 / L8)	\$27.75	\$42.05	\$42.05	\$53.00	
13	Statewide Weighting	WP 8.0, Col E, Lns 27-30	0.1546	0.5717	0.1741	0.0996	
14	Statewide Unit Investment Per AMP		\$40.93	\$4.29	\$24.04	\$7.32	\$5.28
Batteries							
15	Strings	Engineering	3	3	3	2	
16	AMPS per String	Engineering	688	310	310	310	
17	Tot AMPS	(L15 * L16)	2,064	930	930	620	
18	Total Investment	Engineering	\$80,952	\$34,965	\$34,965	\$23,310	
19	Unit Investment Per AMP	(L18 / L17)	\$39.22	\$37.60	\$37.60	\$37.60	
20	Statewide Weighting	WP 8.0, Col E, Lns 27-30	0.1546	0.5717	0.1741	0.0996	
21	Statewide Unit Investment Per AMP		\$37.85	\$6.06	\$21.49	\$6.55	\$3.74
Automatic Breaker							
22	AMP per Breaker	Engineering	1,600	1,200	800	400	
23	Total Investment	Engineering	\$50,000	\$40,000	\$35,000	\$20,000	
24	Unit Investment Per AMP	(L23 / L22)	\$31.25	\$33.33	\$43.75	\$50.00	
25	Statewide Weighting	WP 8.0, Col E, Lns 27-30	0.1546	0.5717	0.1741	0.0996	
26	Statewide Unit Investment Per AMP		\$36.48	\$4.83	\$19.06	\$7.62	\$4.98
Power Distribution Service Cabinet							
27	Amps	Engineering	1,600	800	400	400	
28	Material	Engineering	\$13,976	\$7,788	\$5,677	\$3,467	
29	Unit Investment Per AMP	(L28 / L27)	\$8.74	\$9.74	\$14.19	\$8.67	
30	Statewide Weighting	WP 8.0, Col E, Lns 27-30	0.1546	0.5717	0.1741	0.0996	
31	Statewide Unit Investment Per AMP		\$10.25	\$1.35	\$5.57	\$2.47	\$0.86
Emergency engine/turbine (auto start)							
32	AMP Capacity	Engineering	2,605	1,736	1,111	434	
33	Utilization	Engineering	70%	70%	70%	70%	
34	Utilized AMPS	(L32 * L33)	1,824	1,215	778	304	
35	Emerg Engine Invest	Engineering	\$130,765	\$78,249	\$53,871	\$41,874	
36	Conduit/Emer Lights	Engineering	\$45,629	\$30,487	\$23,332	\$11,810	
37	Total Investment	(L35 + L36)	\$176,394	\$108,736	\$77,203	\$53,684	
38	Unit Investment Per AMP	(L37 / L34)	\$96.73	\$89.48	\$99.27	\$176.71	
39	Statewide Weighting	WP 8.0, Col E, Lns 27-30	0.1546	0.5717	0.1741	0.0996	
40	Statewide Unit Investment Per AMP		\$100.99	\$14.96	\$51.16	\$17.28	\$17.60
Power Plant Distribution Bay							
41	AMP Capacity	Engineering	2,600	1,200	1,200	300	
42	Material	Engineering	\$12,747	\$10,388	\$10,388	\$4,993	
43	Unit Investment Per AMP	(L42 / L41)	\$4.90	\$8.66	\$8.66	\$16.64	
44	Statewide Weighting	WP 8.0, Col E, Lns 27-30	0.1546	0.5717	0.1741	0.0996	
45	Statewide Unit Investment Per AMP		\$8.87	\$0.76	\$4.95	\$1.51	\$1.66
46	Total Unit Investment - (Greater than 60 AMPS) -Sum Lines (5C+14C+21C+26C+31C+40C + 45C)		\$246.11				

PHYSICAL COLLOCATION
Verizon - New Jersey
FCC - 1

DC POWER - LESS THAN OR EQUAL TO 60 AMPS

A	B	C	D	E	F
ITEM	SOURCE	LAND	BLDG	SWITCH EQPT.	TOTAL INVEST
1 TOTAL POWER PLANT UNIT INVESTMENT	WP 4.0, PG 3, LINE 10	-	-	\$229.82	\$229.82
2 EF&I FACTOR - FRC 377C	WP 8.0, PG 1, LINE 24F	-	-	2.7852	2.7852
3 INSTALLED INVESTMENT (NRC)	LINE 1 x LINE 2	-	-	\$640.09	\$640.09
4 UTILIZATION FACTOR	ENGINEERING	-	-	1.0000	1.0000
5 TOTAL IN-PLACE INVESTMENT	LINE 3 x LINE 4	-	-	\$640.09	\$640.09
6 LAND INVESTMENT FACTOR	WP 8.0, PG 1, LINE 22F	0.0106	-	-	0.0106
7 BUILDING INVESTMENT FACTOR	WP 8.0, PG 1, LINE 23F	-	0.1687	-	0.1687
8 LAND INVESTMENT	LINE 5E x LINE 6C	\$6.78	-	-	\$6.78
9 BUILDING INVESTMENT	LINE 5E x LINE 7D	-	\$108.00	-	\$108.00
10 TOTAL UNIT INVESTMENT	LINE 5E + LINE 8C + LINE 9D	\$6.78	\$108.00	\$640.09	\$754.87
11 WEIGHTED UNIT INVESTMENT	INE 10 x WP 8.0, PG 1, LINE 26F	\$1.98	\$31.53	\$186.88	\$220.39