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Jennifer L. Hoh
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July 27, 2001

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FEDERAL COMMUNICATIONS COMMISSION
OFFICE OF THE SECRETARY

BY MESSENGER
Magalie Roman Salas, Esq.
Secretary
Federal Communications Commission
445 12th Street, SW
Washington, DC 20554

Re: *Bell Atlantic Telephone Companies Revisions in Tariff FCC Nos. 1 and 11; Verizon Telephone Companies Tariff FCC Nos. 1 and 11, CC Docket No. 01-140*

Dear Ms. Salas:

Enclosed please find an original public version of a Verizon Ex Parte for inclusion in the record in the above-referenced proceedings. Please date stamp and return the extra copy enclosed with this filing.

This filing contains confidential information subject to protective conditions in CC Docket No. 01-140¹, and has been redacted for public inspection. The confidential version of this filing is also being filed today under seal.

Thank you for your attention to this matter. If you should have any questions please do not hesitate to call me at (703) 974-7699.

Sincerely,

Jennifer L. Hoh

Enclosures

No. of Copies rec'd 0+4
List A B C D E

¹ See Protective Order, DA 01-1751 (rel. July 20, 2001).

ORIGINAL

Joseph DiBella
Regulatory Counsel

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FEDERAL COMMUNICATIONS COMMISSION
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July 27, 2001

Ms. Magalie Roman Salas
Secretary
Federal Communications Commission
4445 12th Street, SW, Room 3B-443
Washington, DC 20554

**Re: CC Docket No. 01-140; Bell Atlantic Telephone Companies Revisions in
Tariff FCC Nos. 1 and 11, Transmittal Nos. 1373 and 1374; Verizon Telephone
Companies Tariff FCC Nos. 1 and 11, Transmittal Nos. 23 and 24.**

Dear Ms. Salas:

Verizon hereby supplements its Direct Case in response to the issues raised in paragraph 32 of the *Designation Order*.¹ These data demonstrate that Verizon's method of calculating the engineering, furnishing, and installed ("EF&I") factor, which includes costs from all central offices, not just those that currently have collocation, actually causes the DC power rates to be lower. Thus, Verizon's study underestimates its power costs in this regard. Since collocation can occur in the future in any office and is likely to expand in geographic scope as competition increases, the most reasonable approach is to include all central offices in determining DC power costs, as Verizon did in the above-referenced tariff filings.

In paragraph 32, the bureau directed Verizon to recalculate its EF&I factor by removing from its calculations any costs related to engineering, furnishing, and installing power equipment in central offices that lack collocation. The bureau also directed Verizon to recalculate the

¹ *Bell Atlantic Telephone Companies*, CC Docket No. 01-140, DA 01-1525, Order Designating Issues for Investigation (rel. June 26, 2001) ("*Designation Order*").

corresponding region-specific monthly DC power rates associated with this change in the federal EF&I factor.

Attached are detailed workpapers that contain the recalculations requested by the bureau. After performing a detailed analysis of the individual property records used to calculate the DC power EF&I factors, Verizon determined that it contained data for 259 central offices that lacked collocation. All records associated with those central offices were removed (2,536 records) and the factor was recalculated. As is shown in tab 1, this caused the EF&I factor to increase to 2.8180 from 2.7852. Verizon also recalculated the DC Power rates using the new EF&I factor. As a result, the New York rate increased to \$25.62 from \$25.32; the New England rate increased to \$16.60 from \$16.41; and the South rate increased to \$20.46 from \$20.23. See tab 2.

Sincerely,

A handwritten signature in cursive script, appearing to read "Joseph DiBella".

Joseph DiBella

Attachment

VERIZON - EAST
2000 REGIONAL POWER EF&I FACTOR
Power Equipment Placed in Calendar Year 1998 - Offices with Collocation
(Account 2212 - FRC 377C - Digital Switch)

LINE	ITEM A	SOURCE B	VALUE C
1	Hardwire Equipment - Installed Investment	1998 DCPR Data	\$ 61,369,289.04
2	Plug-In Unit - Installed Investment	1998 DCPR Data	\$ 6,869,353.11
3	Total Installed Investment	L1 + L2	\$ 68,238,642.15
4	Hardwire Equipment - Material Investment	1998 DCPR Data	\$ 17,510,886.04
5	Plug-In Unit - Material Investment	1998 DCPR Data	\$ 6,704,072.96
6	Total Material Investment	L4 + L5	\$ 24,214,959.00
7	Power EF&I Factor	L3 / L6	2.8180



**PHYSICAL COLLOCATION
FCC - 1 & FCC 11
DC POWER PER AMP**

(REVISED STUDY TO REFLECT USE OF DC POWER EF&I FACTOR OF 2.8180)

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>
<THAN OR = TO 60 AMPS OF DC POWER				
		<u>SOUTH</u>	<u>NORTH N. E.</u>	<u>NORTH N. Y.</u>
1	2.7852 EF&I STUDY	\$20.19	\$16.40	\$25.34
2	<u>2.8180 REVISED EF&I STUDY</u>	<u>\$20.42</u>	<u>\$16.59</u>	<u>\$25.64</u>
3	REVISED EF&I DIFF.	\$0.23	\$0.19	\$0.30
>THAN 60 AMPS OF DC POWER				
		<u>SOUTH</u>	<u>NORTH N. E.</u>	<u>NORTH N. Y.</u>
4	2.7852 EF&I STUDY	\$20.35	\$16.44	\$25.24
5	<u>2.8180 REVISED EF&I STUDY</u>	<u>\$20.59</u>	<u>\$16.64</u>	<u>\$25.54</u>
6	REVISED EF&I DIFF.	\$0.24	\$0.20	\$0.30
<u>WEIGHTED COST PER DC AMP</u>				
7	<THAN 60 AMPS	0.75	0.75	0.75
8	> THAN 60 AMPS	0.25	0.25	0.25
<u>COMPOSITE COST OF DC POWER PER AMP</u>				
9	2.7852 EF&I STUDY	\$20.23	\$16.41	\$25.32
10	<u>2.8180 REVISED EF&I STUDY</u>	<u>\$20.46</u>	<u>\$16.60</u>	<u>\$25.62</u>
11	2.8180 REVISED EF&I DIFF.	\$0.23	\$0.19	\$0.30

PHYSICAL COLLOCATION
VERIZON: DC, DE, MD, NJ, PA, VA & WV
FCC - 1

DC POWER - COST SUMMARY
(REVISED WITH 2.8180- DC POWER INSTALLATION EF&I FACTOR)

<u>LINE NO.</u>	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E =(CxD)</u>
	<u>ITEM</u>	<u>SOURCE</u>	<u>MONTHLY RECURRING</u>	<u>WEIGHTING FACTOR</u>	<u>WEIGHTED COST</u>
	<u>DC POWER PER AMP</u>				
1	LESS THAN OR EQUAL TO 60 AMPS	BA-SOUTH, EX, PG 1, LN 11J	\$20.42	0.75	\$15.32
2	GREATER THAN 60 AMPS	BA-SOUTH, EX, PG 2, LN 11J	\$20.59	0.25	\$5.15
3	WEIGHTED COST	LINE 1E + LINE 2E			\$20.46

PHYSICAL COLLOCATION
VERIZON: DC, DE, MD, NJ, PA, VA & WV
FCC - 1

DC POWER - LESS THAN OR EQUAL TO 60 AMPS

LINE NO.	A ITEM	B SOURCE	C DEPRECIATION	D COST OF CAPITAL	E INCOME TAX	F MAINT.	G ADMIN.	H OTHER TAXES	I TOTAL
1	WASHINGTON, DC	WP 1.0, PG 1, LINES 2 THRU 7	\$40.37	\$41.14	\$21.75	\$41.72	\$45.14	\$4.72	\$194.85
2	BA-SOUTH WEIGHTING	<u>WP 8.0, PG 1, LINE 26C</u>	<u>0.03644</u>	<u>0.03644</u>	<u>0.03644</u>	<u>0.03644</u>	<u>0.03644</u>	<u>0.03644</u>	<u>0.2186</u>
3	BA-DC WEIGHTED COST	LINE 1 X LINE 2	\$1.47	\$1.50	\$0.79	\$1.52	\$1.65	\$0.17	\$7.10
4	DELAWARE	WP 2.0, PG 1, LINES 2 THRU 7	\$46.29	\$48.68	\$25.04	\$53.55	\$24.53	\$7.12	\$205.21
5	BA-SOUTH WEIGHTING	<u>WP 8.0, PG 1, LINE 26D</u>	<u>0.02566</u>	<u>0.02566</u>	<u>0.02566</u>	<u>0.02566</u>	<u>0.02566</u>	<u>0.02566</u>	<u>0.1540</u>
6	BA-DE WEIGHTED COST	LINE 4 X LINE 5	\$1.19	\$1.25	\$0.64	\$1.37	\$0.63	\$0.18	\$5.27
7	MARYLAND	WP 3.0, PG 1, LINES 2 THRU 7	\$46.21	\$45.86	\$22.54	\$37.90	\$34.72	\$14.16	\$201.40
8	BA-SOUTH WEIGHTING	<u>WP 8.0, PG 1, LINE 26E</u>	<u>0.16245</u>	<u>0.16245</u>	<u>0.16245</u>	<u>0.16245</u>	<u>0.16245</u>	<u>0.16245</u>	<u>0.9747</u>
9	BA-MD WEIGHTED COST	LINE 7 X LINE 8	\$7.51	\$7.45	\$3.66	\$6.16	\$5.64	\$2.30	\$32.72
10	NEW JERSEY	WP 4.0, PG 1, LINES 2 THRU 7	\$39.64	\$44.35	\$22.98	\$42.37	\$33.35	\$9.57	\$192.26
11	BA-SOUTH WEIGHTING	<u>WP 8.0, PG 1, LINE 26F</u>	<u>0.29196</u>	<u>0.29196</u>	<u>0.29196</u>	<u>0.29196</u>	<u>0.29196</u>	<u>0.29196</u>	<u>1.7518</u>
12	BA-NJ WEIGHTED COST	LINE 10 X LINE 11	\$11.57	\$12.95	\$6.71	\$12.37	\$9.74	\$2.79	\$56.13
13	PENNSYLVANIA	WP 5.0, PG 1, LINES 2 THRU 7	\$46.56	\$46.98	\$25.04	\$43.84	\$33.12	\$7.47	\$203.01
14	BA-SOUTH WEIGHTING	<u>WP 8.0, PG 1, LINE 26G</u>	<u>0.29019</u>	<u>0.29019</u>	<u>0.29019</u>	<u>0.29019</u>	<u>0.29019</u>	<u>0.29019</u>	<u>1.7411</u>
15	BA-PA WEIGHTED COST	LINE 13 X LINE 14	\$13.51	\$13.63	\$7.27	\$12.72	\$9.61	\$2.17	\$58.91
16	VIRGINIA	WP 6.0, PG 1, LINES 2 THRU 7	\$41.78	\$45.50	\$21.77	\$40.91	\$31.01	\$6.46	\$187.43
17	BA-SOUTH WEIGHTING	<u>WP 8.0, PG 1, LINE 26H</u>	<u>0.15549</u>	<u>0.15549</u>	<u>0.15549</u>	<u>0.15549</u>	<u>0.15549</u>	<u>0.15549</u>	<u>0.9329</u>
18	BA-VA WEIGHTED COST	LINE 10 X LINE 11	\$6.50	\$7.08	\$3.38	\$6.36	\$4.82	\$1.00	\$29.14
19	WEST VIRGINIA	WP 7.0, PG 1, LINES 2 THRU 7	\$58.21	\$60.76	\$31.50	\$62.56	\$39.49	\$11.27	\$263.80
20	BA-SOUTH WEIGHTING	<u>WP 8.0, PG 1, LINE 26I</u>	<u>0.03782</u>	<u>0.03782</u>	<u>0.03782</u>	<u>0.03782</u>	<u>0.03782</u>	<u>0.03782</u>	<u>0.2269</u>
21	BA-WV WEIGHTED COST	LINE 13 X LINE 14	\$2.20	\$2.30	\$1.19	\$2.37	\$1.49	\$0.43	\$9.98

PHYSICAL COLLOCATION
VERIZON: DC, DE, MD, NJ, PA, VA & WV
FCC - 1

DC POWER - GREATER THAN 60 AMPS

LINE NO.	A ITEM	B SOURCE	C DEPRECIATION	D COST OF CAPITAL	E INCOME TAX	F MAINT.	G ADMIN.	H OTHER TAXES	I TOTAL
1	WASHINGTON, DC	WP 1.1, PG 1, LINES 2 THRU 7	\$40.32	\$41.08	\$21.72	\$41.67	\$45.09	\$4.72	\$194.60
2	BA-SOUTH WEIGHTING	<u>WP 8.0, PG 1, LINE 26C</u>	<u>0.03644</u>	<u>0.03644</u>	<u>0.03644</u>	<u>0.03644</u>	<u>0.03644</u>	<u>0.03644</u>	<u>0.21864</u>
3	BA-DC WEIGHTED COST	LINE 1 X LINE 2	\$1.47	\$1.50	\$0.79	\$1.52	\$1.64	\$0.17	\$7.09
4	DELAWARE	WP 2.1, PG 1, LINES 2 THRU 7	\$46.62	\$49.03	\$25.22	\$53.94	\$24.71	\$7.17	\$206.70
5	BA-SOUTH WEIGHTING	<u>WP 8.0, PG 1, LINE 26D</u>	<u>0.02566</u>	<u>0.02566</u>	<u>0.02566</u>	<u>0.02566</u>	<u>0.02566</u>	<u>0.02566</u>	<u>0.1540</u>
6	BA-DE WEIGHTED COST	LINE 4 X LINE 5	\$1.20	\$1.26	\$0.65	\$1.38	\$0.63	\$0.18	\$5.30
7	MARYLAND	WP 3.1, PG 1, LINES 2 THRU 7	\$46.66	\$46.31	\$22.76	\$38.27	\$35.06	\$14.30	\$203.34
8	BA-SOUTH WEIGHTING	<u>WP 8.0, PG 1, LINE 26E</u>	<u>0.16245</u>	<u>0.16245</u>	<u>0.16245</u>	<u>0.16245</u>	<u>0.16245</u>	<u>0.16245</u>	<u>0.9747</u>
9	BA-MD WEIGHTED COST	LINE 7 X LINE 8	\$7.58	\$7.52	\$3.70	\$6.22	\$5.69	\$2.32	\$33.03
10	NEW JERSEY	WP 4.1, PG 1, LINES 2 THRU 7	\$39.82	\$44.54	\$23.08	\$42.55	\$33.50	\$9.61	\$193.11
11	BA-SOUTH WEIGHTING	<u>WP 8.0, PG 1, LINE 26F</u>	<u>0.29196</u>	<u>0.29196</u>	<u>0.29196</u>	<u>0.29196</u>	<u>0.29196</u>	<u>0.29196</u>	<u>1.7518</u>
12	BA-NJ WEIGHTED COST	LINE 10 X LINE 11	\$11.62	\$13.01	\$6.74	\$12.42	\$9.78	\$2.81	\$56.38
13	PENNSYLVANIA	WP 5.1, PG 1, LINES 2 THRU 7	\$46.99	\$47.41	\$25.26	\$44.24	\$33.42	\$7.54	\$204.86
14	BA-SOUTH WEIGHTING	<u>WP 8.0, PG 1, LINE 26G</u>	<u>0.29019</u>	<u>0.29019</u>	<u>0.29019</u>	<u>0.29019</u>	<u>0.29019</u>	<u>0.29019</u>	<u>1.7411</u>
15	BA-PA WEIGHTED COST	LINE 13 X LINE 14	\$13.63	\$13.76	\$7.33	\$12.84	\$9.70	\$2.19	\$59.45
16	VIRGINIA	WP 6.1, PG 1, LINES 2 THRU 7	\$42.17	\$45.92	\$21.97	\$41.29	\$31.30	\$6.52	\$189.17
17	BA-SOUTH WEIGHTING	<u>WP 8.0, PG 1, LINE 26H</u>	<u>0.15549</u>	<u>0.15549</u>	<u>0.15549</u>	<u>0.15549</u>	<u>0.15549</u>	<u>0.15549</u>	<u>0.9329</u>
18	BA-VA WEIGHTED COST	LINE 10 X LINE 11	\$6.56	\$7.14	\$3.42	\$6.42	\$4.87	\$1.01	\$29.41
19	WEST VIRGINIA	WP 7.1, PG 1, LINES 2 THRU 7	\$59.37	\$61.97	\$32.13	\$63.81	\$40.28	\$11.49	\$269.05
20	BA-SOUTH WEIGHTING	<u>WP 8.0, PG 1, LINE 26I</u>	<u>0.03782</u>	<u>0.03782</u>	<u>0.03782</u>	<u>0.03782</u>	<u>0.03782</u>	<u>0.03782</u>	<u>0.2269</u>
21	BA-WV WEIGHTED COST	LINE 13 X LINE 14	\$2.25	\$2.34	\$1.22	\$2.41	\$1.52	\$0.43	\$10.18

PHYSICAL COLLOCATION
Verizon - Washington, DC
FCC - 1

DC POWER - LESS THAN OR EQUAL TO 60 AMPS

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
<u>ITEM</u>	<u>SOURCE</u>	<u>LAND</u>	<u>BLDG</u>	<u>SWITCH EQPT.</u>	<u>TOTAL INVEST</u>
1 TOTAL POWER PLANT UNIT INVESTMENT	WP 1.0, PG 3, LINE 10	-	-	\$221.40	\$221.40
2 EF&I FACTOR - FRC 377C	WP 8.0, PG 1, LINE 24C	-	-	2.8180	2.8180
3 INSTALLED INVESTMENT (NRC)	LINE 1 x LINE 2	-	-	\$623.90	\$623.90
4 UTILIZATION FACTOR	ENGINEERING	-	-	1.0000	1.0000
5 TOTAL IN-PLACE INVESTMENT	LINE 3 x LINE 4	-	-	\$623.90	\$623.90
6 LAND INVESTMENT FACTOR	WP 8.0, PG 1, LINE 22C	0.0092	-	-	0.0092
7 BUILDING INVESTMENT FACTOR	WP 8.0, PG 1, LINE 23C	-	0.1523	-	0.1523
8 LAND INVESTMENT	LINE 5E x LINE 6C	\$5.72	-	-	\$5.72
9 BUILDING INVESTMENT	LINE 5E x LINE 7D	-	\$95.00	-	\$95.00
10 TOTAL UNIT INVESTMENT	LINE 5E + LINE 8C + LINE 9D	\$5.72	\$95.00	\$623.90	\$724.62
11 WEIGHTED UNIT INVESTMENT	INE 10 x WP 6.0, PG 1, LINE 26C	\$0.21	\$3.46	\$22.74	\$26.41

**PHYSICAL COLLOCATION
Verizon - Washington, DC
FCC - 1**

DC POWER - LESS THAN OR EQUAL TO 60 AMPS

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
<u>ITEM</u>	<u>SOURCE</u>	<u>LAND</u>	<u>BLDG</u>	<u>CKT EQPT.</u>	<u>TOTAL INVEST</u>
1 TOTAL UNIT INVESTMENT	WP 1.0, PG 2 LINE 10	\$5.72	\$95.00	\$623.90	\$724.62
2 DEPRECIATION	LINE 1 X WP 8.0 - ACF FACTOR	\$0.00	\$1.57	\$38.81	\$40.37
3 COST OF MONEY	LINE 1 X WP 8.0 - ACF FACTOR	\$0.65	\$8.17	\$32.32	\$41.14
4 INCOME TAX	LINE 1 X WP 8.0 - ACF FACTOR	\$0.34	\$4.31	\$17.09	\$21.75
5 MAINTENANCE	LINE 1 X WP 8.0 - ACF FACTOR	\$0.05	\$0.86	\$40.80	\$41.72
6 ADMINISTRATION	LINE 1 X WP 8.0 - ACF FACTOR	\$0.36	\$5.92	\$38.87	\$45.14
7 OTHER TAX	LINE 1 X WP 8.0 - ACF FACTOR	<u>\$0.16</u>	<u>\$2.63</u>	<u>\$1.93</u>	<u>\$4.72</u>
8 ANNUAL DIRECT COST	SUM (LINE 2 THRU LINE 7)	\$1.56	\$23.47	\$169.83	\$194.85
9 WEIGHTED UNIT INVESTMENT	LINE 8 x WP 8.0, PG 1, LINE 26C	\$0.06	\$0.86	\$6.19	\$7.10

PHYSICAL COLLOCATION
Verizon - Washington, DC
FCC NO. 1

DC POWER COST DEVELOPMENT - LESS THAN OR EQUAL TO 60 AMPS

LINE NO.	A ITEM	B SOURCE	C METRO	D URBAN	E SUBURBAN
<u>Microprocessor Plant (BUSS BAR)</u>					
1	AMP	Engineering	5,000	2,600	2,600
2	Material	Engineering	\$27,154	\$23,879	\$23,879
3	Unit Investment Per AMP	(L2 / L1)	\$5.43	\$9.18	\$9.18
4	Statewide Weighting	WP 8.0, Col C, Lns 27-30	0.5982	0.3750	0.0268
5	Statewide Unit Investment Per AMP		\$6.94	\$3.44	\$0.25
<u>Rectifiers</u>					
6	Quantity	Engineering	6	6	6
7	AMPS per unit	Engineering	400	200	200
8	Tot. AMPS	(L6 * L7)	2,400	1,200	1,200
9	Utilization	(L6-1) / L6)	83.33%	83.33%	83.33%
10	Material	Engineering	\$55,502	\$42,046	\$42,046
11	Total Investment	(L10 / L9)	\$66,602	\$50,455	\$50,455
12	Unit Investment Per AMP	(L11 / L8)	\$27.75	\$42.05	\$42.05
13	Statewide Weighting	WP 8.0, Col C, Lns 27-30	0.5982	0.3750	0.0268
14	Statewide Unit Investment Per AMP		\$33.49	\$15.77	\$1.13
<u>Batteries</u>					
15	Strings	Engineering	3	3	3
16	AMPS per String	Engineering	688	310	310
17	Tot. AMPS	(L15 * L16)	2,064	930	930
18	Total Investment	Engineering	\$80,952	\$34,965	\$34,965
19	Unit Investment Per AMP	(L18 / L17)	\$39.22	\$37.60	\$37.60
20	Statewide Weighting	WP 8.0, Col C, Lns 27-30	0.5982	0.3750	0.0268
21	Statewide Unit Investment Per AMP		\$38.57	\$14.10	\$1.01
<u>Automatic Breaker</u>					
22	AMP per Breaker	Engineering	1,600	1,200	800
23	Total Investment	Engineering	\$50,000	\$40,000	\$35,000
24	Unit Investment Per AMP	(L23 / L22)	\$31.25	\$33.33	\$43.75
25	Statewide Weighting	WP 8.0, Col C, Lns 27-30	0.5982	0.3750	0.0268
26	Statewide Unit Investment Per AMP		\$32.37	\$12.50	\$1.17
<u>Power Distribution Service Cabinet</u>					
27	Amps	Engineering	1,600	800	400
28	Material	Engineering	\$13,976	\$7,788	\$5,677
29	Unit Investment Per AMP	(L28 / L27)	\$8.74	\$9.74	\$14.19
30	Statewide Weighting	WP 8.0, Col C, Lns 27-30	0.5982	0.3750	0.0268
31	Statewide Unit Investment Per AMP		\$9.26	\$3.65	\$0.38
<u>Emergency engine/turbine (auto start)</u>					
32	AMP Capacity	Engineering	2,605	1,736	1,111
33	Utilization	Engineering	70%	70%	70%
34	Utilized AMPS	(L32 * L33)	1,824	1,215	778
35	Emerg. Engine Invest.	Engineering	\$130,765	\$78,249	\$53,871
36	Conduit/Emer Lights	Engineering	\$45,629	\$30,487	\$23,332
37	Total Investment	(L35 + L36)	\$176,394	\$108,736	\$77,203
38	Unit Investment Per AMP	(L37 / L34)	\$96.73	\$89.48	\$99.27
39	Statewide Weighting	WP 8.0, Col C, Lns 27-30	0.5982	0.3750	0.0268
40	Statewide Unit Investment Per AMP		\$94.08	\$33.55	\$2.66
<u>Battery Distribution Fuse Bay</u>					
41	AMP Capacity	Engineering	800	800	800
42	Material	Engineering	\$5,355	\$5,355	\$5,355
43	Unit Investment Per AMP	(L42 / L41)	\$6.69	\$6.69	\$6.69
44	Statewide Weighting	WP 8.0, Col C, Lns 27-30	0.5982	0.3750	0.0268
45	Statewide Unit Investment Per AMP		\$6.69	\$2.51	\$0.18
46	Total Unit Investment - (Less than or Equal to 60 AMP's) - Sum Lines (5C+14C+21C+26C+31C+40C+45C)		\$221.40		

**PHYSICAL COLLOCATION
Verizon - Washington, DC
FCC - 1**

DC POWER - GREATER THAN 60 AMPS

A	B	C	D	E	F
ITEM	SOURCE	LAND	BLDG	SWITCH EQPT.	TOTAL INVEST
1 TOTAL POWER PLANT UNIT INVESTMENT	WP 1.1, PG 3, LINE 10	-	-	\$221.12	\$221.12
2 EF&I FACTOR - FRC 377C	WP 8.0, PG 1, LINE 24C	-	-	2.8180	2.8180
3 INSTALLED INVESTMENT (NRC)	LINE 1 x LINE 2	-	-	\$623.11	\$623.11
4 UTILIZATION FACTOR	ENGINEERING	-	-	1.0000	1.0000
5 TOTAL IN-PLACE INVESTMENT	LINE 3 x LINE 4	-	-	\$623.11	\$623.11
6 LAND INVESTMENT FACTOR	WP 8.0, PG 1, LINE 22C	0.0092	-	-	0.0092
7 BUILDING INVESTMENT FACTOR	WP 8.0, PG 1, LINE 23C	-	0.1523	-	0.1523
8 LAND INVESTMENT	LINE 5E x LINE 6C	\$5.71	-	-	\$5.71
9 BUILDING INVESTMENT	LINE 5E x LINE 7D	-	\$94.88	-	\$94.88
10 TOTAL UNIT INVESTMENT	LINE 5E + LINE 8C + LINE 9D	\$5.71	\$94.88	\$623.11	\$723.70
11 WEIGHTED UNIT INVESTMENT	INE 10 x WP 6.0, PG 1, LINE 26C	\$0.21	\$3.46	\$22.71	\$26.37

PHYSICAL COLLOCATION
Verizon - Washington, DC
FCC - 1

DC POWER - GREATER THAN 60 AMPS

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
<u>ITEM</u>	<u>SOURCE</u>	<u>LAND</u>	<u>BLDG</u>	<u>CKT EQPT.</u>	<u>TOTAL INVEST</u>
1 TOTAL UNIT INVESTMENT	WP 1.1, PG 2 LINE 10	\$5.71	\$94.88	\$623.11	\$723.70
2 DEPRECIATION	LINE 1 X WP 8.0 - ACF FACTOR	\$0.00	\$1.57	\$38.76	\$40.32
3 COST OF MONEY	LINE 1 X WP 8.0 - ACF FACTOR	\$0.65	\$8.16	\$32.28	\$41.08
4 INCOME TAX	LINE 1 X WP 8.0 - ACF FACTOR	\$0.34	\$4.31	\$17.07	\$21.72
5 MAINTENANCE	LINE 1 X WP 8.0 - ACF FACTOR	\$0.05	\$0.86	\$40.75	\$41.67
6 ADMINISTRATION	LINE 1 X WP 8.0 - ACF FACTOR	\$0.36	\$5.91	\$38.82	\$45.09
7 OTHER TAX	LINE 1 X WP 8.0 - ACF FACTOR	<u>\$0.16</u>	<u>\$2.63</u>	<u>\$1.93</u>	<u>\$4.72</u>
8 ANNUAL DIRECT COST	SUM (LINE 2 THRU LINE 7)	\$1.55	\$23.44	\$169.61	\$194.60
9 WEIGHTED UNIT INVESTMENT	LINE 8 x WP 8.0, PG 1, LINE 26C	\$0.06	\$0.85	\$6.18	\$7.09

PHYSICAL COLLOCATION
Verizon - Washington, DC
FCC NO. 1

DC POWER COST DEVELOPMENT - GREATER THAN 60 AMPS

LINE NO.	A ITEM	B SOURCE	C METRO	D URBAN	E SUBURBAN
	Microprocessor Plant (BUSS BAR)				
1	AMP	Engineering	5,000	2,600	2,600
2	Material	Engineering	\$27,154	\$23,879	\$23,879
3	Unit Investment Per AMP	(L2 / L1)	\$5.43	\$9.18	\$9.18
4	Statewide Weighting	WP 8.0, Col C, Lns 27-30	0.5982	0.3750	0.0268
5	Statewide Unit Investment Per AMP		\$6.94	\$3.44	\$0.25
	Rectifiers				
6	Quantity	Engineering	6	6	6
7	AMPS per unit	Engineering	400	200	200
8	Tot. AMPS	(L6 * L7)	2,400	1,200	1,200
9	Utilization	(L6-1) / L6)	83.33%	83.33%	83.33%
10	Material	Engineering	\$55,502	\$42,046	\$42,046
11	Total Investment	(L10 / L9)	\$66,602	\$50,455	\$50,455
12	Unit Investment Per AMP	(L11 / L8)	\$27.75	\$42.05	\$42.05
13	Statewide Weighting	WP 8.0, Col C, Lns 27-30	0.5982	0.3750	0.0268
14	Statewide Unit Investment Per AMP		\$33.49	\$15.77	\$1.13
	Batteries				
15	Strings	Engineering	3	3	3
16	AMPs per String	Engineering	688	310	310
17	Tot. AMPS	(L15 * L16)	2,064	930	930
18	Total Investment	Engineering	\$80,952	\$34,965	\$34,965
19	Unit Investment Per AMP	(L18 / L17)	\$39.22	\$37.60	\$37.60
20	Statewide Weighting	WP 8.0, Col C, Lns 27-30	0.5982	0.3750	0.0268
21	Statewide Unit Investment Per AMP		\$38.57	\$14.10	\$1.01
	Automatic Breaker				
22	AMP per Breaker	Engineering	1,600	1,200	800
23	Total Investment	Engineering	\$50,000	\$40,000	\$35,000
24	Unit Investment Per AMP	(L23 / L22)	\$31.25	\$33.33	\$43.75
25	Statewide Weighting	WP 8.0, Col C, Lns 27-30	0.5982	0.3750	0.0268
26	Statewide Unit Investment Per AMP		\$32.37	\$12.50	\$1.17
	Power Distribution Service Cabinet				
27	Amps	Engineering	1,600	800	400
28	Material	Engineering	\$13,976	\$7,788	\$5,677
29	Unit Investment Per AMP	(L28 / L27)	\$8.74	\$9.74	\$14.19
30	Statewide Weighting	WP 8.0, Col C, Lns 27-30	0.5982	0.3750	0.0268
31	Statewide Unit Investment Per AMP		\$9.26	\$3.65	\$0.38
	Emergency engine/turbine (auto start)				
32	AMP Capacity	Engineering	2,605	1,736	1,111
33	Utilization	Engineering	70%	70%	70%
34	Utilized AMPS	(L32 * L33)	1,824	1,215	778
35	Emerg. Engine Invest.	Engineering	\$130,765	\$78,249	\$53,871
36	Conduit/Emer Lights	Engineering	\$45,629	\$30,487	\$23,332
37	Total Investment	(L35 + L36)	\$176,394	\$108,736	\$77,203
38	Unit Investment Per AMP	(L37 / L34)	\$96.73	\$89.48	\$99.27
39	Statewide Weighting	WP 8.0, Col C, Lns 27-30	0.5982	0.3750	0.0268
40	Statewide Unit Investment Per AMP		\$94.08	\$33.55	\$2.66
	Power Plant Distribution Bay				
41	AMP Capacity	Engineering	2,600	1,200	1,200
42	Material	Engineering	\$12,747	\$10,388	\$10,388
43	Unit Investment Per AMP	(L42 / L41)	\$4.90	\$8.66	\$8.66
44	Statewide Weighting	WP 8.0, Col C, Lns 27-30	0.5982	0.3750	0.0268
45	Statewide Unit Investment Per AMP		\$6.41	\$3.25	\$0.23
41	Total Unit Investment - (Greater than 60 AMPs) -Sum Lines		\$221.12		
	(5C+14C+21C+26C+31C+40C + 45C)				

PHYSICAL COLLOCATION
Verizon - Delaware
FCC - 1

DC POWER - LESS THAN OR EQUAL TO 60 AMPS

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
<u>ITEM</u>	<u>SOURCE</u>	<u>LAND</u>	<u>BLDG</u>	<u>SWITCH EQPT.</u>	<u>TOTAL INVEST</u>
1 TOTAL POWER PLANT UNIT INVESTMENT	WP 2.0, PG 3, LINE 10	-	-	\$247.50	\$247.50
2 EF&I FACTOR - FRC 377C	WP 8.0, PG 1, LINE 24D	-	-	2.8180	2.8180
3 INSTALLED INVESTMENT (NRC)	LINE 1 x LINE 2	-	-	\$697.47	\$697.47
4 UTILIZATION FACTOR	ENGINEERING	-	-	1.0000	1.0000
5 TOTAL IN-PLACE INVESTMENT	LINE 3 x LINE 4	-	-	\$697.47	\$697.47
6 LAND INVESTMENT FACTOR	WP 8.0, PG 1, LINE 22D	0.0094	-	-	0.0094
7 BUILDING INVESTMENT FACTOR	WP 8.0, PG 1, LINE 23D	-	0.1994	-	0.1994
8 LAND INVESTMENT	LINE 5E x LINE 6C	\$6.55	-	-	\$6.55
9 BUILDING INVESTMENT	LINE 5E x LINE 7D	-	\$139.10	-	\$139.10
10 TOTAL UNIT INVESTMENT	LINE 5E + LINE 8C + LINE 9D	\$6.55	\$139.10	\$697.47	\$843.12
11 WEIGHTED UNIT INVESTMENT	INE 10 x WP 8.0, PG 1, LINE 26D	\$0.17	\$3.57	\$17.90	\$21.63

PHYSICAL COLLOCATION
 Verizon - Delaware
 FCC - 1

DC POWER - LESS THAN OR EQUAL TO 60 AMPS

A ITEM	B SOURCE	C LAND	D BLDG	E CKT EQPT.	F TOTAL INVEST
1 TOTAL UNIT INVESTMENT	WP 2.0, PG 2 LINE 10	\$6.55	\$139.10	\$697.47	\$843.12
2 DEPRECIATION	LINE 1 X WP 8.0 - ACF FACTOR	\$0.00	\$2.98	\$43.31	\$46.29
3 COST OF MONEY	LINE 1 X WP 8.0 - ACF FACTOR	\$0.74	\$11.60	\$36.34	\$48.68
4 INCOME TAX	LINE 1 X WP 8.0 - ACF FACTOR	\$0.38	\$5.97	\$18.69	\$25.04
5 MAINTENANCE	LINE 1 X WP 8.0 - ACF FACTOR	\$0.17	\$3.71	\$49.66	\$53.55
6 ADMINISTRATION	LINE 1 X WP 8.0 - ACF FACTOR	\$0.19	\$4.05	\$20.30	\$24.53
7 OTHER TAX	LINE 1 X WP 8.0 - ACF FACTOR	<u>\$0.13</u>	<u>\$2.67</u>	<u>\$4.32</u>	<u>\$7.12</u>
8 ANNUAL DIRECT COST	SUM (LINE 2 THRU LINE 7)	\$1.61	\$30.98	\$172.62	\$205.21
9 WEIGHTED UNIT INVESTMENT	LINE 8 x WP 8.0, PG 1, LINE 26D	\$0.04	\$0.79	\$4.43	\$5.27

PHYSICAL COLLOCATION
Verizon - Delaware
FCC NO. 1

DC POWER COST DEVELOPMENT - LESS THAN OR EQUAL TO 60 AMPS

LINE NO.	A ITEM	B SOURCE	C METRO	D URBAN	E SUBURBAN	F RURAL
	<u>Microprocessor Plant (BUSS BAR)</u>					
1	AMP	Engineering	5,000	2,600	2,600	600
2	Material	Engineering	\$27,154	\$23,879	\$23,879	\$18,349
3	Unit Investment Per AMP	(L2 / L1)	\$5.43	\$9.18	\$9.18	\$30.58
4	Statewide Weighting	WP 8.0, Col D, Lns 27-30	0.3027	0.3008	0.2759	0.1207
5	Statewide Unit Investment Per AMP		\$10.63	\$2.76	\$2.53	\$3.69
	<u>Rectifiers</u>					
6	Quantity	Engineering	6	6	6	7
7	AMPS per unit	Engineering	400	200	200	50
8	Tot. AMPS	(L6 * L7)	2,400	1,200	1,200	350
9	Utilization	(L6-1) / L6)	83.33%	83.33%	83.33%	85.71%
10	Material	Engineering	\$55,502	\$42,046	\$42,046	\$15,900
11	Total Investment	(L10 / L9)	\$66,602	\$50,455	\$50,455	\$18,550
12	Unit Investment Per AMP	(L11 / L8)	\$27.75	\$42.05	\$42.05	\$53.00
13	Statewide Weighting	WP 8.0, Col D, Lns 27-30	0.3027	0.3008	0.2759	0.1207
14	Statewide Unit Investment Per AMP		\$39.05	\$12.65	\$11.60	\$6.40
	<u>Batteries</u>					
15	Strings	Engineering	3	3	3	2
16	AMPS per String	Engineering	688	310	310	310
17	Tot. AMPS	(L15 * L16)	2,064	930	930	620
18	Total Investment	Engineering	\$80,952	\$34,965	\$34,965	\$23,310
19	Unit Investment Per AMP	(L18 / L17)	\$39.22	\$37.60	\$37.60	\$37.60
20	Statewide Weighting	WP 8.0, Col D, Lns 27-30	0.3027	0.3008	0.2759	0.1207
21	Statewide Unit Investment Per AMP		\$38.09	\$11.87	\$10.37	\$4.54
	<u>Automatic Breaker</u>					
22	AMP per Breaker	Engineering	1,600	1,200	800	400
23	Total Investment	Engineering	\$50,000	\$40,000	\$35,000	\$20,000
24	Unit Investment Per AMP	(L23 / L22)	\$31.25	\$33.33	\$43.75	\$50.00
25	Statewide Weighting	WP 8.0, Col D, Lns 27-30	0.3027	0.3008	0.2759	0.1207
26	Statewide Unit Investment Per AMP		\$37.59	\$9.46	\$10.03	\$6.04
	<u>Power Distribution Service Cabinet</u>					
27	Amps	Engineering	1,600	800	400	400
28	Material	Engineering	\$13,976	\$7,788	\$5,677	\$3,467
29	Unit Investment Per AMP	(L28 / L27)	\$8.74	\$9.74	\$14.19	\$8.67
30	Statewide Weighting	WP 8.0, Col D, Lns 27-30	0.3027	0.3008	0.2759	0.1207
31	Statewide Unit Investment Per AMP		\$10.53	\$2.93	\$3.92	\$1.05
	<u>Emergency engine/turbine (auto start)</u>					
32	AMP Capacity	Engineering	2,605	1,736	1,111	434
33	Utilization	Engineering	70%	70%	70%	70%
34	Utilized AMPS	(L32 * L33)	1,824	1,215	778	304
35	Emerg. Engine Invest.	Engineering	\$130,765	\$78,249	\$53,871	\$41,874
36	Conduit/Emer Lights	Engineering	\$45,629	\$30,487	\$23,332	\$11,810
37	Total Investment	(L35 + L36)	\$176,394	\$108,736	\$77,203	\$53,684
38	Unit Investment Per AMP	(L37 / L34)	\$96.73	\$89.48	\$99.27	\$176.71
39	Statewide Weighting	WP 8.0, Col D, Lns 27-30	0.3027	0.3008	0.2759	0.1207
40	Statewide Unit Investment Per AMP		\$104.91	\$29.28	\$27.39	\$21.33
	<u>Battery Distribution Fuse Bay</u>					
41	AMP Capacity	Engineering	800	800	800	800
42	Material	Engineering	\$5,355	\$5,355	\$5,355	\$5,355
43	Unit Investment Per AMP	(L42 / L41)	\$6.69	\$6.69	\$6.69	\$6.69
44	Statewide Weighting	WP 8.0, Col D, Lns 27-30	0.3027	0.3008	0.2759	0.1207
45	Statewide Unit Investment Per AMP		\$6.69	\$2.03	\$1.85	\$0.81
46	Total Unit Investment - (Less than or Equal to 60 AMP's) - Sum Lines (5C+14C+21C+26C+31C+40C+45C)		\$247.50			

PHYSICAL COLLOCATION
Verizon - Delaware
FCC - 1

DC POWER - GREATER THAN 60 AMPS

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
<u>ITEM</u>	<u>SOURCE</u>	<u>LAND</u>	<u>BLDG</u>	<u>SWITCH EQPT.</u>	<u>TOTAL INVEST</u>
1 TOTAL POWER PLANT UNIT INVESTMENT	WP 2.0, PG 3, LINE 10	-	-	\$249.29	\$249.29
2 EF&I FACTOR - FRC 377C	WP 8.0, PG 1, LINE 24D	-	-	2.8180	2.8180
3 INSTALLED INVESTMENT (NRC)	LINE 1 x LINE 2	-	-	\$702.51	\$702.51
4 UTILIZATION FACTOR	ENGINEERING	-	-	1.0000	1.0000
5 TOTAL IN-PLACE INVESTMENT	LINE 3 x LINE 4	-	-	\$702.51	\$702.51
6 LAND INVESTMENT FACTOR	WP 8.0, PG 1, LINE 22D	0.0094	-	-	0.0094
7 BUILDING INVESTMENT FACTOR	WP 8.0, PG 1, LINE 23D	-	0.1994	-	0.1994
8 LAND INVESTMENT	LINE 5E x LINE 6C	\$6.60	-	-	\$6.60
9 BUILDING INVESTMENT	LINE 5E x LINE 7D	-	\$140.11	-	\$140.11
10 TOTAL UNIT INVESTMENT	LINE 5E + LINE 8C + LINE 9D	\$6.60	\$140.11	\$702.51	\$849.22
11 WEIGHTED UNIT INVESTMENT	INE 10 x WP 8.0, PG 1, LINE 26D	\$0.17	\$3.60	\$18.03	\$21.79

PHYSICAL COLLOCATION
Verizon - Delaware
FCC - 1

DC POWER - GREATER THAN 60 AMPS

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
<u>ITEM</u>	<u>SOURCE</u>	<u>LAND</u>	<u>BLDG</u>	<u>CKT EQPT.</u>	<u>TOTAL INVEST</u>
1 TOTAL UNIT INVESTMENT	WP 2.0, PG 2 LINE 10	\$6.60	\$140.11	\$702.51	\$849.22
2 DEPRECIATION	LINE 1 X WP 8.0 - ACF FACTOR	\$0.00	\$3.00	\$43.63	\$46.62
3 COST OF MONEY	LINE 1 X WP 8.0 - ACF FACTOR	\$0.74	\$11.69	\$36.60	\$49.03
4 INCOME TAX	LINE 1 X WP 8.0 - ACF FACTOR	\$0.38	\$6.01	\$18.83	\$25.22
5 MAINTENANCE	LINE 1 X WP 8.0 - ACF FACTOR	\$0.18	\$3.74	\$50.02	\$53.94
6 ADMINISTRATION	LINE 1 X WP 8.0 - ACF FACTOR	\$0.19	\$4.08	\$20.44	\$24.71
7 OTHER TAX	LINE 1 X WP 8.0 - ACF FACTOR	<u>\$0.13</u>	<u>\$2.69</u>	<u>\$4.36</u>	<u>\$7.17</u>
8 ANNUAL DIRECT COST	SUM (LINE 2 THRU LINE 7)	\$1.62	\$31.20	\$173.87	\$206.70
9 WEIGHTED UNIT INVESTMENT	LINE 8 x WP 8.0, PG 1, LINE 26D	\$0.04	\$0.80	\$4.46	\$5.30

PHYSICAL COLLOCATION
Verizon - Delaware
FCC NO. 1

DC POWER - GREATER THAN 60 AMPS

LINE NO.	A ITEM	B SOURCE	C METRO	D URBAN	E SUBURBAN	F RURAL	
	Microprocessor Plant (BUSS BAR)						
1	AMP	Engineering	5,000	2,600	2,600	600	
2	Material	Engineering	\$27,154	\$23,879	\$23,879	\$18,349	
3	Unit Investment Per AMP	(L2 / L1)	\$5.43	\$9.18	\$9.18	\$30.58	
4	Statewide Weighting	WP 8.0, Col D, Lns 27-30	0.3027	0.3008	0.2759	0.1207	
5	Statewide Unit Investment Per AMP		\$10.63	\$1.64	\$2.76	\$2.53	\$3.69
	Rectifiers						
6	Quantity	Engineering	6	6	6	7	
7	AMPS per unit	Engineering	400	200	200	50	
8	Tot. AMPS	(L6 * L7)	2,400	1,200	1,200	350	
9	Utilization	(L6-1) / L6)	83.33%	83.33%	83.33%	85.71%	
10	Material	Engineering	\$55,502	\$42,046	\$42,046	\$15,900	
11	Total Investment	(L10 / L9)	\$66,602	\$50,455	\$50,455	\$18,550	
12	Unit Investment Per AMP	(L11 / L8)	\$27.75	\$42.05	\$42.05	\$53.00	
13	Statewide Weighting	WP 8.0, Col D, Lns 27-30	0.3027	0.3008	0.2759	0.1207	
14	Statewide Unit Investment Per AMP		\$39.05	\$8.40	\$12.65	\$11.60	\$6.40
	Batteries						
15	Strings	Engineering	3	3	3	2	
16	AMPS per String	Engineering	688	310	310	310	
17	Tot. AMPS	(L15 * L16)	2,064	930	930	620	
18	Total Investment	Engineering	\$80,952	\$34,965	\$34,965	\$23,310	
19	Unit Investment Per AMP	(L18 / L17)	\$39.22	\$37.60	\$37.60	\$37.60	
20	Statewide Weighting	WP 8.0, Col D, Lns 27-30	0.3027	0.3008	0.2759	0.1207	
21	Statewide Unit Investment Per AMP		\$38.09	\$11.87	\$11.31	\$10.37	\$4.54
	Automatic Breaker						
22	AMP per Breaker	Engineering	1,600	1,200	800	400	
23	Total Investment	Engineering	\$50,000	\$40,000	\$35,000	\$20,000	
24	Unit Investment Per AMP	(L23 / L22)	\$31.25	\$33.33	\$43.75	\$50.00	
25	Statewide Weighting	WP 8.0, Col D, Lns 27-30	0.3027	0.3008	0.2759	0.1207	
26	Statewide Unit Investment Per AMP		\$37.59	\$9.46	\$10.03	\$12.07	\$6.04
	Power Distribution Service Cabinet						
27	Amps	Engineering	1,600	800	400	400	
28	Material	Engineering	\$13,976	\$7,788	\$5,677	\$3,467	
29	Unit Investment Per AMP	(L28 / L27)	\$8.74	\$9.74	\$14.19	\$8.67	
30	Statewide Weighting	WP 8.0, Col D, Lns 27-30	0.3027	0.3008	0.2759	0.1207	
31	Statewide Unit Investment Per AMP		\$10.53	\$2.64	\$2.93	\$3.92	\$1.05
	Emergency engine/turbine (auto start)						
32	AMP Capacity	Engineering	2,605	1,736	1,111	434	
33	Utilization	Engineering	70%	70%	70%	70%	
34	Utilized AMPS	(L32 * L33)	1,824	1,215	778	304	
35	Emerg. Engine Invest.	Engineering	\$130,765	\$78,249	\$53,871	\$41,874	
36	Conduit/Emer Lights	Engineering	\$45,629	\$30,487	\$23,332	\$11,810	
37	Total Investment	(L35 + L36)	\$176,394	\$108,736	\$77,203	\$53,684	
38	Unit Investment Per AMP	(L37 / L34)	\$96.73	\$89.48	\$99.27	\$176.71	
39	Statewide Weighting	WP 8.0, Col D, Lns 27-30	0.3027	0.3008	0.2759	0.1207	
40	Statewide Unit Investment Per AMP		\$104.91	\$29.28	\$26.92	\$27.39	\$21.33
	Power Plant Distribution Bay						
41	AMP Capacity	Engineering	2,600	1,200	1,200	300	
42	Material	Engineering	\$12,747	\$10,388	\$10,388	\$4,993	
43	Unit Investment Per AMP	(L42 / L41)	\$4.90	\$8.66	\$8.66	\$16.64	
44	Statewide Weighting	WP 8.0, Col D, Lns 27-30	0.3027	0.3008	0.2759	0.1207	
45	Statewide Unit Investment Per AMP		\$8.49	\$1.48	\$2.60	\$2.39	\$2.01
46	Total Unit Investment - (Less than or Equal to 60 AMP's) - Sum Lines (5C+14C+21C+26C+31C+40C+45C)		\$249.29				